

CHECK SHEET

Date: 8/20/2004 API Number: 071-22813
Company: Fidelity Exploration & Production Co.
Well Name: Federal 1290
County: Phillips
Field: Bowdoin
Surf. Location: 789 FNL 1149 FEL NE NE Lot: Sec: 8 Twp: 32 N Rng: 33 E

Permit Number: 20427 Drilling Fee: _____
Intention to Drill: 8/20/2004 Expiration Date: 2/20/2005

Mineral Ownership: Private State Federal Indian

Well Type: Vertical Multiple Laterals

Proposed Depth/Formation: MD: 1800 TVD: Belle Fourche Shale

Drilling Unit Acres Description: _____

Samples Required: Received: Core Chips 497-1402' 7-13-06

COMPLETION INFORMATION

Completion Date: 11-12-05 TD: 1550 PBTD: 1501

Completed As: Gas IP / Formation: 120 mcf
Murray/Belle Fourche/Phillips/Bowdoin/
Nokona

Geological Well Report: _____ Mud Log: _____

Sundry Notices: Chg in Ceg Program 9-21-05

Subsequent Report of Abandonment: Received: _____ Approved: _____

Electric Logs: Platform Express CN-Three Detector Density
✓ Aray Ind. / BHCS-Bowdoin Overlay } 10-17-05
GR-CBL Pulsed Neutron 1/5/06

Miscellaneous: Core Analysis 7-13-06

LOCATE WELL CORRECTLY

(SUBMIT IN TRIPLICATE)
TO

RECEIVED

ARM 36.22.307
ARM 36.22.1011
ARM 36.22.1013
ARM 36.22.1414

			X

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

COMPLETION REPORT

Company Fidelity Exploration & Production Company Lease Federal MTGF056765 Well No. 1290

Address P.O. Box 1010, Glendive, MT 59330-1010 Field (or Area) Bowdoin Dome

The well is located 789' ft. from N line and 1149' ft. from E line of Sec. 8

Sec. 8 ; T. 32N R. 33E County Phillips ; Elevation 2249 GL

(D.F., R.B., or G.L.)

Commenced drilling 10/8/2005 ; Completed 11/12/2005 (Last Perf)

Write the API# or the well name of another well on this lease if one exists N/A

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Gas Well
(oil well, gas well, dry hole, cbm, injection)

Signed Judy Schmitt Judy Schmitt

API # 25-071-22813

Title Operations Technician

Bottomhole Location (s):

Date January 4, 2006

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W; state formation if known)

From 513' to 749' Niobrara (G) From 1119' to 1289' Belle Fourche (G)
 From 749' to 929' Bowdoin (G) From 1289' to 1501' Mowry (G)
 From 929' to 1119' Phillips/Greenhorn (G) From _____ to _____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sack of cement	Cut and Pulled from
7"	17#	H - 40	8 Rd	460'	0	449'	400	--
4.5"	10.5#	J - 55	8 Rd	1530'	0	1519'	331	--

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations
1.75 x 1.15"	HDPE	Polytubes	--	1190'	Open End

COMPLETION RECORD

Rotary tools were used from 0' to 1550'

Cable tools were used from --- to ---

Total depth 1550 ft.; Plugged back to 1501 T.D.; Open hole from --- to ---

PERFORATIONS			ACIDIZED, SHOT SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amounts of Material Used	Pressure
From	To		From	To		
1360'	1370'	4	1360'	1370'	43100#, 12/20 Sand, N2, Casing	1076
1224'	1234'	4	1224'	1234'	43700#, 12/20 Sand, N2, Casing	1064
950'	960'	4	950'	960'	43800#, 12/20 Sand, N2, Casing	654
815'	825'	4	815'	825'	44100#, 12/20 Sand, N2, Casing	670
528'	538'	4	528'	538'	44100#, 12/20 Sand, N2, Casing	622

(If P & A show plugs above)

INITIAL PRODUCTION

Well is producing from Mowry, BF, Phillips, Bowdoin, Niobrara (pool) formation.

I.P. --- barrels of oil per --- hours --- (pumping or flowing)

120 Mcf of gas per 24 hours.
--- barrels of water per --- hours, or --- % W.C.

NENE

Initial 10-day average production (bbl./day) (if taken)

Pressures (if measured): Tubing psi flowing; psi shut-in
 Casing psi flowing; **SIP 129** psi shut-in

Gravity ° API (corrected to 60° F.)

Formation Volume Factor Porosity % Average Connate Water %

Type of Trap

Producing mechanism

DRILL STEM TESTS

D.S.T. No.	From	To	Tool Open (Min.)	Shut-in	F.P.	S.I.P.	Recovery	Cushion

CORES

No.	Interval	Recovered
1	555' - 730'	175'
2	835' - 910'	75'
3	1057' - 1211'	154'
4	1403' - 1555'	152'
	Total	556'

LOG RUNS

Type	From	To
PND	1470'	300'
CBL/GR	1473'	0'
AIL/BHC/CND	1552'	460'

**FORMATION RECORD
(ELECTRIC LOGS TOPS)**

From	To	FORMATION	Top of Formation
513'	749'	Niobrara	513'
749'	929'	Bowdoin	749'
929'	1119'	Phillips/Greenhorn	929'
1119'	1289'	Belle Fourche	1119'
1289'	1501'	Mowry	1289'

Use additional sheets where needed to complete description)

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

RECEIVED
JUL 14 2005

Lease Name: **MTGF056765**

Lease Type (Private/State/Federal): **Federal**

Well Number: **1290**

Unit Agreement Name: **Bowdoin NE Nelson**

Field Name or Wildcat: **Bowdoin Dome**

Objective Formation (s): **Colorado Group: Belle Fourche, Phillips, Bowdoin, Niobrara**

Section, Township, and Range: **Sec. 8, T32N, R33E**

County: **Phillips**

Application for Permit

To: Drill Deepen Re-enter
Oil Gas Other

Operator: **FIDELITY EXPLORATION & PRODUCTION COMPANY**

Address: **Box 1010**

City **Glendive** State **MT** Zip **59330**

Telephone Number **406-359-7360**

Surface Location of Well (quarter-quarter section and footage measurements)
NE, NE, Sec 8, T32N, R33E 789' FNL, 1149' FEL

(If directionally drilled, show both surface and bottom hole locations above)

Proposed total depth 1800'	Formation at total depth Belle Fourche	Elevation (indicate GL or KB) 2249 GL
--------------------------------------	--	---

Size and description of drilling/spacing unit Unit	API number of another well on this lease (if any) None	Anticipated spud date Fall of 2005
--	--	--

Hole size	Casing size	Weight/foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
9.875"	7"	17 #	H-40/8 RND	150'	85	Class G
6.25"	4.5"	10.5 #	J-55	1775'	180	Class G

Describe Proposed Operations:

Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.

Plan to drill a 9.875" surface hole and set and cement to surface 150' of 7", 17 lb/ft surface casing. Install and test BOP equipment. Then drill a 6.25" hole to TD and set and cement to surface 4.5", 10.5 lb/ft production casing. The well will then be completed in the Colorado Group: Belle Fourche, Phillips, Bowdoin, Niobrara formation and fracture stimulated. A wellhead assembly will then be installed and 1-1/4" tubing will be run to below the perforations. The well will be connected, metered and placed on production. Unlined pits will be used with fresh water mud. Upon completion of the drilling activity the drilling mud will be hauled to a private reservoir or left to dry in the pits.

BOARD USE ONLY

Approved (date) **AUG 2 2 2005** Permit Fee **\$2500**
By **Accepted for record purposes only** Check Number **5732694 (WBI)**
Permit Expires **FEB 2 2 2006**
Title _____ Permit Number **22490**

THIS PERMIT IS SUBJECT TO THE
CONDITIONS OF APPROVAL
STATED ON THE BACK

Repermit
API Number 25- **071 - 22813**

The undersigned hereby certifies that the information
contained on this application is true and correct:

Signed (Agent) Judy Schmitt
Judy Schmitt
Title **Operations Technician**

Date **July 13, 2005**

Samples Required: **NONE** ALL _____ From _____ feet to _____ feet

Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8½ x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within ½ mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
 - No additional permits needed
 - Stream crossing permit (apply through county conservation district)
 - Air quality permit (apply through Montana Department of Environmental Quality)
 - Water discharge permit (apply through Montana Department of Environmental Quality)
 - Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - State lands drilling authorization (apply through Montana Department Natural Resources and Conservation)
 - Federal drilling permit (specify Agency)
 - Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

WARNING: Failure to comply with conditions of approval may void this permit.

FORM NO. 22 R7/99

SUBMIT IN QUADRUPLICATE TO:

ARM 36.22.307
ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Lease Name:

MTGF056765

Lease Type (Private/State/Federal):
Federal

Well Number:

1290

Unit Agreement Name:

Bowdoin NE Nelson

Field Name or Wildcat:

Bowdoin Dome

Objective Formation (s): **Colorado Group:
Belle Fourche, Phillips, Bowdoin, Niobrara**

Section, Township, and Range:

Sec. 8, T32N, R33E

County: **Phillips**

Application for Permit

To: Drill Deepen Re-enter
Oil Gas Other

Operator: **FIDELITY EXPLORATION & PRODUCTION COMPANY**

Address: **Box 1010**

City **Glendive** State **MT** Zip **59330**

Telephone Number **406-359-7360**

Surface Location of Well (quarter-quarter section and footage measurements)
NE, NE, Sec 8, T32N, R33E 789' FNL, 1149' FEL

(If directionally drilled, show both surface and bottom hole locations above)

Proposed total depth
1800'

Formation at total depth
Belle Fourche

Elevation (indicate GL or KB)
2249 GL

Size and description of drilling/spacing unit
Unit

API number of another well on this lease (if any)
None

Anticipated spud date
Fall of 2005

Hole size	Casing size	Weight/foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
9.875"	7"	17 #	H-40/8 RND	150'	85	Class G
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Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.

Plan to drill a 9.875" surface hole and set and cement to surface 150' of 7", 17 lb/ft surface casing. Install and test BOP equipment. Then drill a 6.25" hole to TD and set and cement to surface 4.5", 10.5 lb/ft production casing. The well will then be completed in the Colorado Group: Belle Fourche, Phillips, Bowdoin, Niobrara formation and fracture stimulated. A wellhead assembly will then be installed and 1-1/4" tubing will be run to below the perforations. The well will be connected, metered and placed on production. Unlined pits will be used with fresh water mud. Upon completion of the drilling activity the drilling mud will be hauled to a private reservoir or left to dry in the pits.

If this is a Bowdoin Unit well and any produced water, will be hauled to the Fidelity Bowdoin Evaporation Pit.

BOARD USE ONLY

Approved (date) **FEB 21 2005** Permit Fee **\$2500**
By **[Signature]** Check Number **570687 (WBI)**
Permit Expires **8-21-05**
Title _____ Permit Number **21060**

The undersigned hereby certifies that the information contained on this application is true and correct:

Signed (Agent) **[Signature]**
Judy Schmitt
Title **Operations Technician**

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

Repermit
API Number 25- **071** - **22813**

Date **January 19, 2005**

Samples Required: **NONE** ALL _____ From _____ feet to _____ feet

Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
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 - Water discharge permit (apply through Montana Department of Environmental Quality)
 - Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - State lands drilling authorization (apply through Montana Department Natural Resources and Conservation)
 - Federal drilling permit (specify Agency)
 - Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

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2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY	CONDITIONS OF APPROVAL
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The operator must comply with the following condition(s) of approval:

WARNING: Failure to comply with conditions of approval may void this permit.

FORM NO. 22 R7/99 SUBMIT IN QUADRUPPLICATE TO: ARM 36.22.307 ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Lease Name: **MTGF056765**

Lease Type (Private/State/Federal): **Federal**

Well Number: **1290**

Unit Agreement Name: **Bowdoin NE Nelson**

Field Name or Wildcat: **Bowdoin Dome**

Objective Formation (s): **Colorado Group: Belle Fourche, Phillips, Bowdoin, Niobrara**

Section, Township, and Range: **Sec. 8, T32N, R33E**

County: **Phillips**

Application for Permit

To: Drill Deepen Re-enter
Oil Gas Other

Operator: **FIDELITY EXPLORATION & PRODUCTION COMPANY**

Address: **Box 1010**

City **Glendive** State **MT** Zip **59330**

Telephone Number **406-359-7360**

Surface Location of Well (quarter-quarter section and footage measurements)
NE, NE, Sec 8, T32N, R33E 789' FNL, 1149' FEL

(If directionally drilled, show both surface and bottom hole locations above)

Proposed total depth: **1800'** Formation at total depth: **Belle Fourche** Elevation (indicate GL or KB): **2249 GL**

Size and description of drilling/spacing unit: **Unit** API number of another well on this lease (if any): **None** Anticipated spud date: **Late Summer of 2004**

Hole size	Casing size	Weight/foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
9.875"	7"	17 #	H-40/8 RND	150'	85	Class G
6.25"	4.5"	10.5 #	J-55	1775'	180	Class G

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Saltwater Pits Shall Be Impermeable *Only freshwater based fluid may be used when drilling surface hole Rule 36.22.1001*

BOARD USE ONLY

Approved (date) AUG 20 2004 Permit Fee \$2500

By [Signature] Check Number 567637 (WBI)

Title Accepted for record purposes only Permit Expires 2-20-05

Permit Number 20427

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

Repermit

API Number 25- 071 - 22813

The undersigned hereby certifies that the information contained on this application is true and correct:

Signed (Agent) [Signature] Judy Schmitt

Title Operations Technician

Date July 23, 2004

Samples Required: NONE ALL From _____ feet to _____ feet

Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:
Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

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 - Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - State lands drilling authorization (apply through Montana Department Natural Resources and Conservation)
 - Federal drilling permit (specify Agency)
 - Other federal, state, county, or local permit or authorization: (specify type) _____

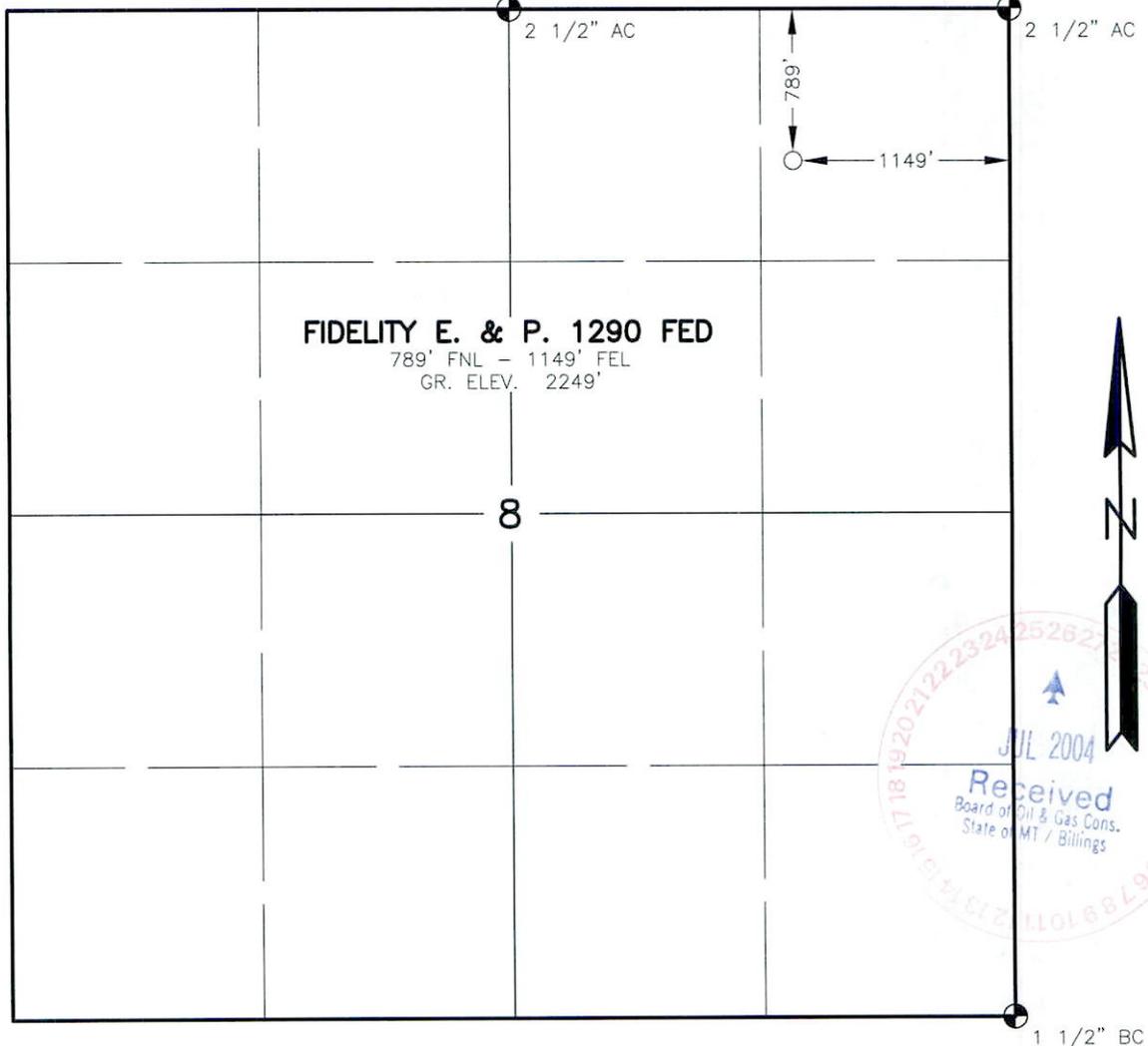
NOTICES:

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2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY	CONDITIONS OF APPROVAL
The operator must comply with the following condition(s) of approval:	

WARNING: Failure to comply with conditions of approval may void this permit.

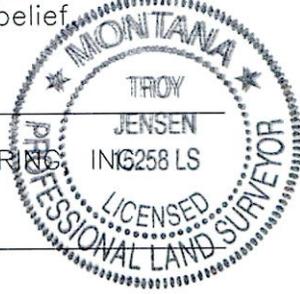
WELL LOCATION PLAT
FIDELITY EXPLORATION & PRODUCTION COMPANY
 NE1/4, NE1/4, SECTION 8, TWP. 32 N. - RGE. 33 E., P.M.M.
PHILLIPS COUNTY, MONTANA



I, Troy Jensen certify that this plat correctly represents work performed by me or under my responsible charge, and is true and correct to the best of my knowledge and belief.

EXHIBIT NO. 1

Troy Jensen
 TROY JENSEN
 INTERSTATE ENGINEERING
 P.L.S. NO. 15258
 OLSEN RANCH, INC.
 SURFACE OWNER



DATE STAKED 6-9-04

BASIS OF VERTICAL DATUM: U.S.G.S. QUAD. MAP

NO	DATE	BY	REVISION	
FIDELITY E. & P. NO. 1290 FED WELL LOCATION BOWDOIN FIELD				
DATE	DRAWN BY	SCALE	COMP. NO.	DRAWING NO.
6-14-04	M.A.F.	1" = 1000'		A-5-4318

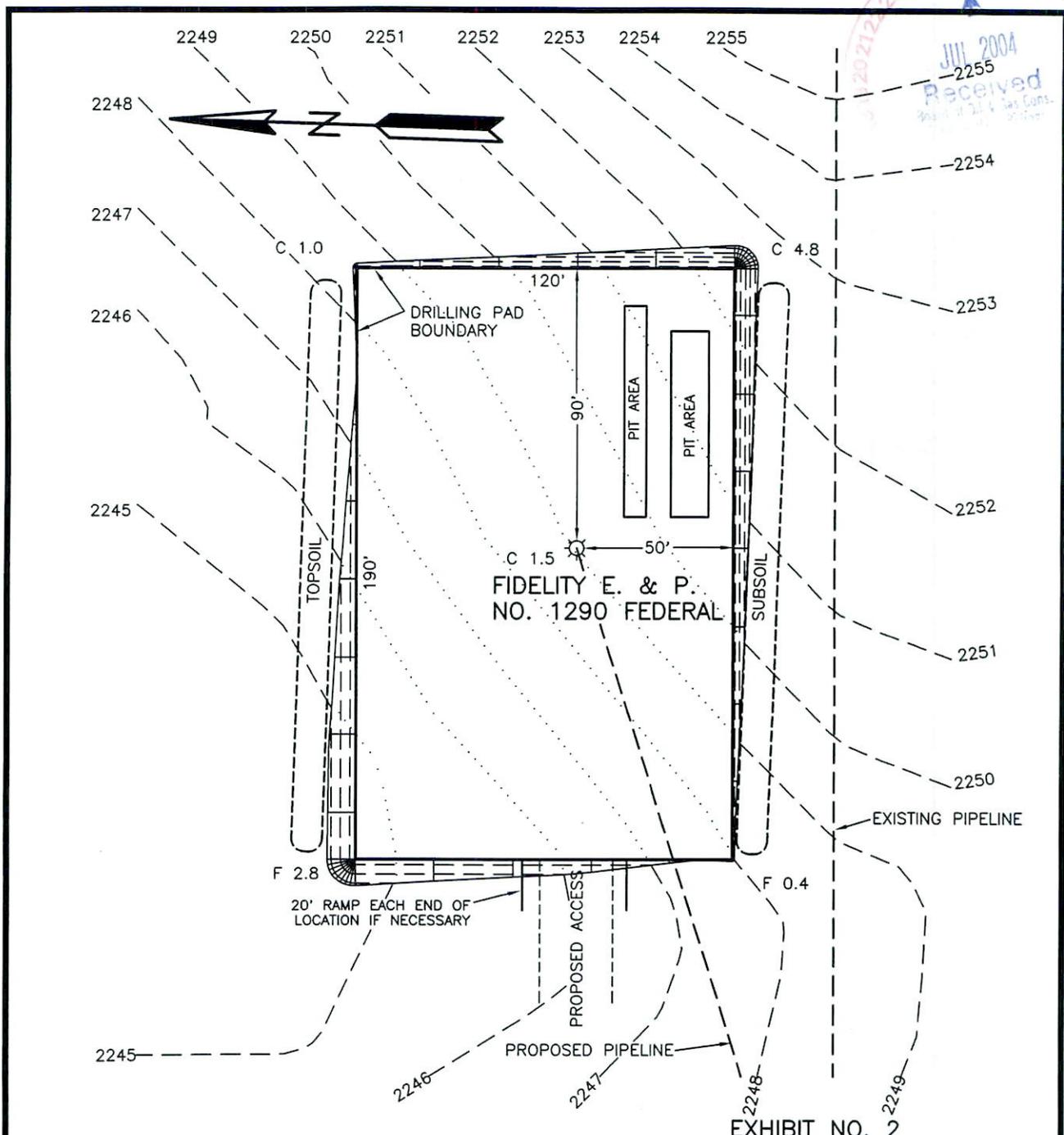


EXHIBIT NO. 2

ESTIMATED EARTHWORK

TOPSOIL (6" DEPTH).....	422 C.Y.
EXCAVATION.....	628 C.Y.
FILL (W/10% SHRINKAGE).....	462 C.Y.
WASTE MATERIAL.....	166 C.Y.
TOTAL EXCAVATION.....	*1050 C.Y.
ACCESS ROAD - APPROX. 544' W.S.W.	

* PIT EXCAVATION NOT INCLUDED
 FILL 3:1 SLOPES
 CUT 1.5:1 SLOPES

EXISTING WELL ELEV. 2249.1'
 GRADED WELL ELEV. 2247.6'

CONTOUR INTERVAL 1.0'

NO	DATE	BY	REVISION	
FIDELITY E. & P. NO. 1290 FEDERAL WELL DRILLING SITE LAYOUT				
DATE	DRAWN BY	SCALE	COMP. NO.	DRAWING NO.
6/18/04	A.T.	1" = 50'	1290DSL	A-9-4333

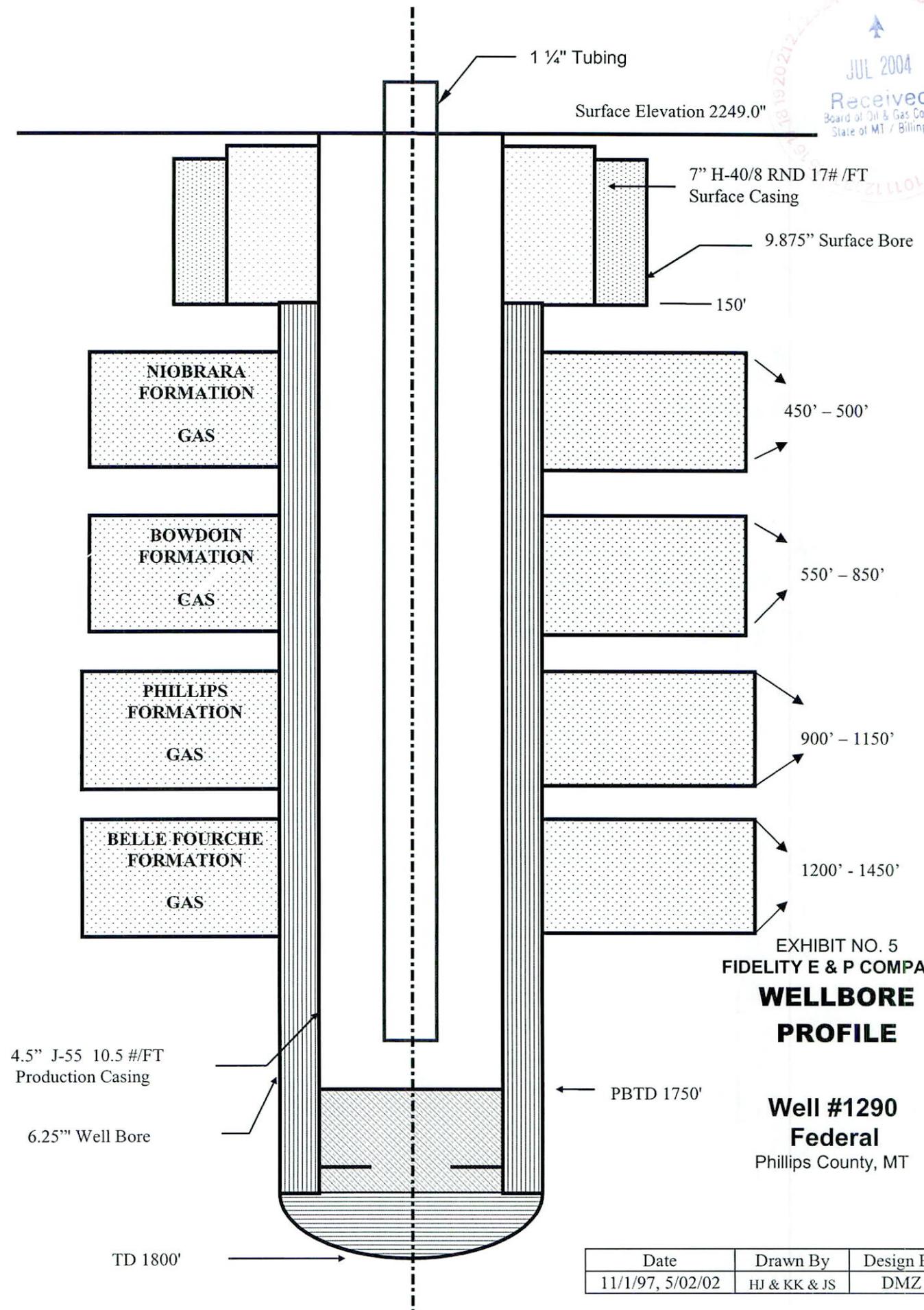


EXHIBIT NO. 5
 FIDELITY E & P COMPANY
**WELLBORE
 PROFILE**

Well #1290
Federal
 Phillips County, MT

Date	Drawn By	Design By
11/1/97, 5/02/02	HJ & KK & JS	DMZ

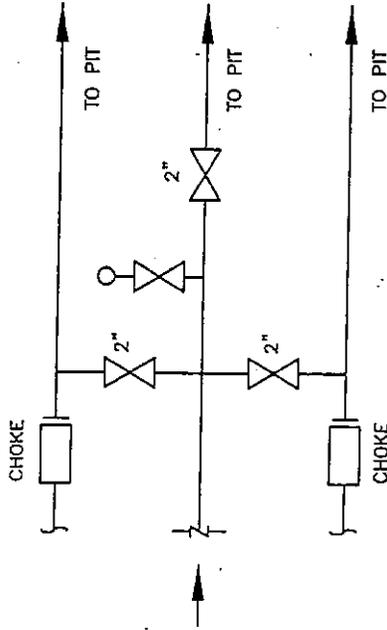
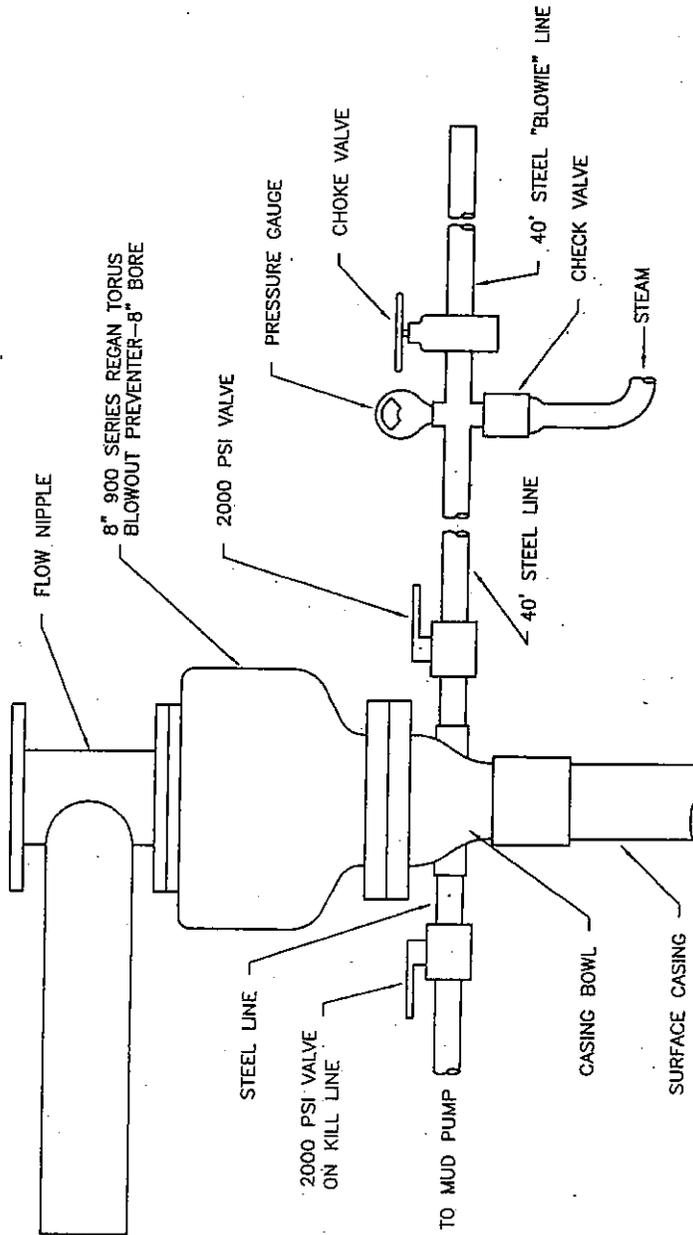


EXHIBIT 6

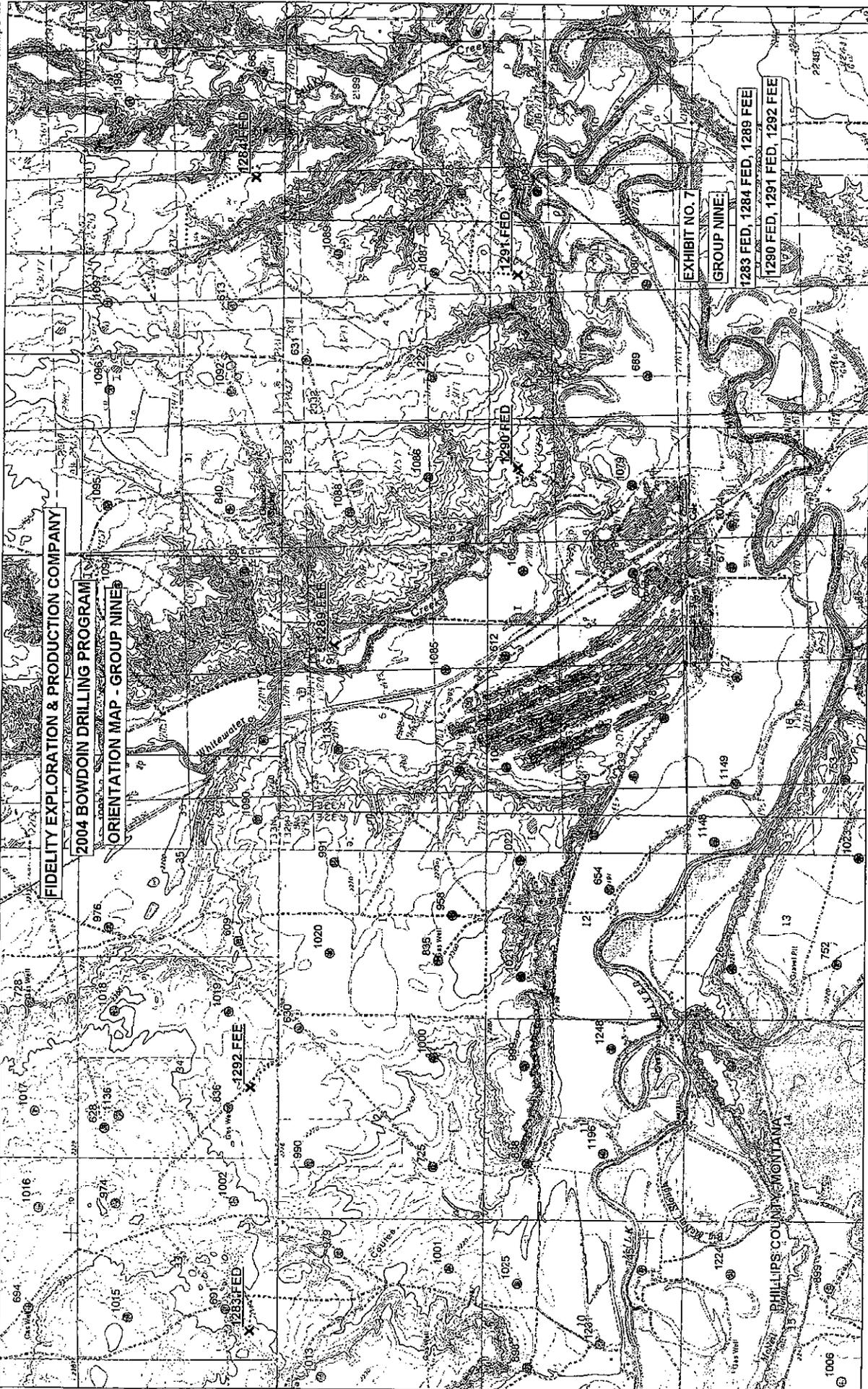
3	3/22/04	TJR	JS	REVISED NOTES
2	9-26-01	MT	JS	REVISED LOGO
NO.	DATE	BY	DESIGN BY	REVISION



B.O.P. LAYOUT & SCHEMATIC

JUL 2004
 Received
 Board of Oil & Gas Cons.
 State of MT / Billings

DATE	DRAWN BY	DESIGN BY	SCALE	COMP. NO.	DWG. NO.	SHEET NO.
2-22-85	TAS	DB	NONE	A1590	A-9-1590	1 OF 1

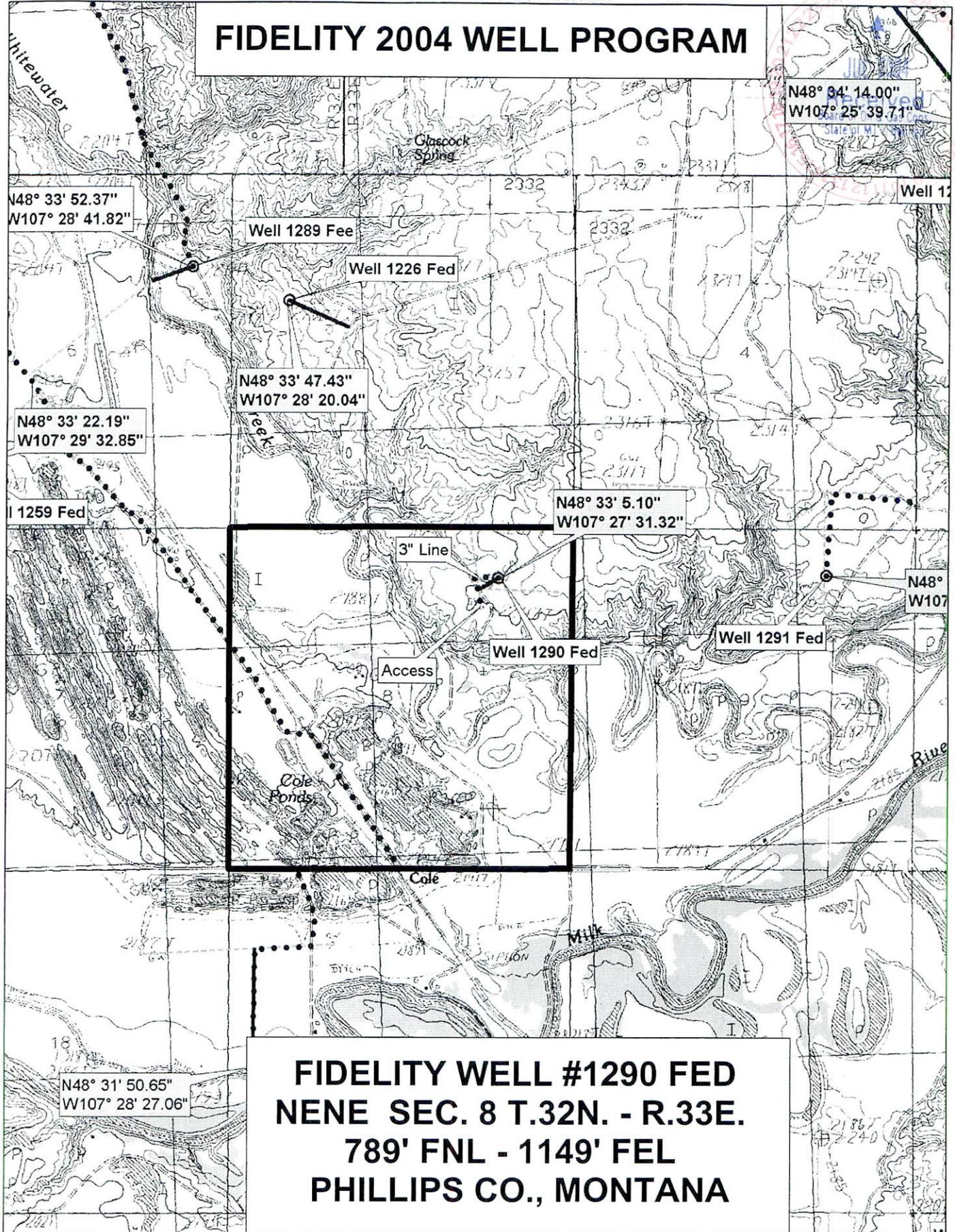


JUL 2004
 Received
 State of W. Va. Gas Cons.
 State of W. Va. Billings

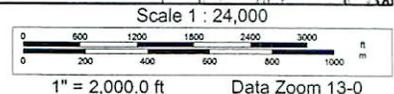
FIDELITY EXPLORATION & PRODUCTION COMPANY
2004 BOWDOIN DRILLING PROGRAM
ORIENTATION MAP - GROUP NINE

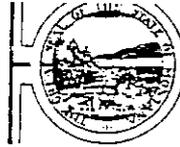
EXHIBIT NO. 7
GROUP NINE:
 1283 FED, 1284 FED, 1289 FEE
 1290 FED, 1291 FED, 1292 FEE

FIDELITY 2004 WELL PROGRAM



**FIDELITY WELL #1290 FED
 NENE SEC. 8 T.32N. - R.33E.
 789' FNL - 1149' FEL
 PHILLIPS CO., MONTANA**





RESOURCES AND CONSERVATION
 OIL AND GAS CONSERVATION DIVISION
 STATE OF MONTANA
 2535 ST. JOHNS AVENUE
 BILLINGS, MONTANA 59102-4693

RECEIPT

Well Cuttings & Core Samples

COMPANY Fidelity Exploration & Production
 WELL NAME Federal 1290
 LOCATION 32N-33E-8: NENE

	SAMPLE INTERVAL	
	DITCH	<u>CORE</u>
<u> </u>	<u> </u>	<u>497 to 1402</u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

RECEIVED FROM Terratek
 BY K. Maddaus
 DATE 7-13-06

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator FIDELITY EXPLORATION & PRODUCTION COMPANY		Lease Name: MTGF056765
Address P.O. Box 1010		Lease Type(Private/State/Federal): Federal
City Glendive State MT Zip Code 59330-1010	Well Number: 1290	
Telephone Number (406) 359-7360 Fax Number (406) 359-7273	Unit Agreement Name: Bowdoin	
Location of well (1/4-1/4 section and footage measurements): NE, NE, 789' FNL, 1149' FEL		Field Name or Wildcat: Bowdoin Dome
If directionally or horizontally drilled, show both surface and bottom hole locations		Section, Township, and Range: Sec 8, T32N, R33E
API Number	Well Type (oil, gas, injection, other): Gas	County: Phillips
25 0 7 1 2 2 8 1 3 3		
State County Well		

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SEP 21 2005

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans <input checked="" type="checkbox"/>	Subsequent Report of Mechanical Integrity Test <input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test <input type="checkbox"/>	Subsequent Report of Stimulation or Chemical Treatment <input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat <input type="checkbox"/>	Subsequent Report of Perforation or Cementing <input type="checkbox"/>
Notice of Intention to Perforate or to Cement <input type="checkbox"/>	Subsequent Report of Well Abandonment <input type="checkbox"/>
Notice of Intention to Abandon Well <input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing <input type="checkbox"/>
Notice of Intention to Pull or Alter Casing <input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal <input type="checkbox"/>
Notice of Intention to Change Well Status <input type="checkbox"/>	Subsequent Report of Production Waste Disposal <input type="checkbox"/>
Supplemental Well History <input type="checkbox"/>	Subsequent Report of Change in Well Status <input type="checkbox"/>
Other (specify) <input type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222) <input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Surface Casing

Hole size 12 1/4", Casing Size 8 5/8", Weight 32 #/ft, Grade J-55, Depth 450', 325 sacks of Class G cement with 1/4# cello, and 3% Cal Chloride.

Production Casing

Hole size 7 7/8", Casing Size 4 1/2", Weight 10.5 #/ft, Depth 1800', Cement with 70 sacks of lead cement and 350 sacks of tail.

See Attachment

BOARD USE ONLY

Approved SEP 30 2005
Date

Accepted for record purposes only

Name _____ Title _____

The undersigned hereby certifies that the information contained on this application is true and correct:

September 20, 2005

Judy Schmitt
Signed (Agent)

Date

Judy Schmitt Operations Technician

Print Name & Title

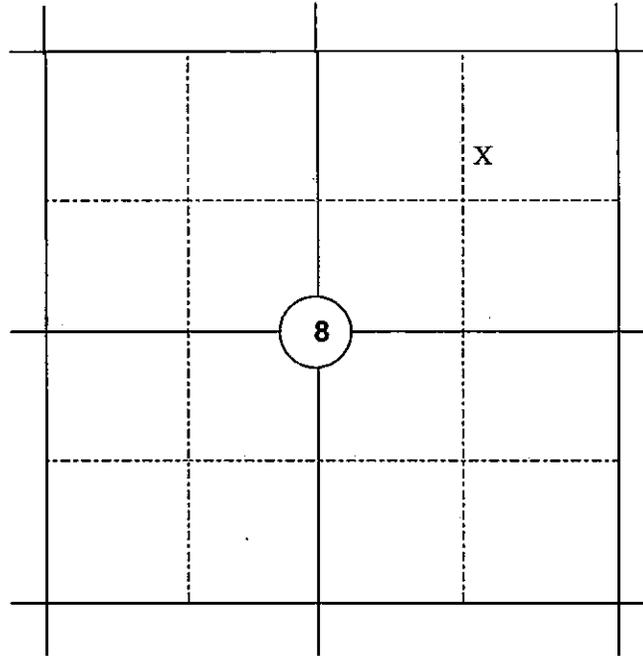
SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range R33E

Township T32N



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

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SEP 21 2005

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

ATTACHMENT FOR WELL 1290

Well 1290 Federal

We plan to drill a 12 1/4" surface hole with a fresh water mud system, set and cement to surface 450' of 8 5/8", 32 #/ft, J-55 surface casing. Install and test 9" BOP equipment. The well bore will then be flushed with diesel and will drill a 7 7/8" hole to 1800' while coring the main porosity intervals of the Colorado Group, while using a BAROID diesel based mud program. Open Hole logs may be run from TD to the surface shoe. 4 1/2" 10.5 #/ft J-55 production casing will be run and the well will be cemented back to surface with approximately 420 sacks of Lead/Tail cement.

Tanks and lined pits will be used with the fresh water mud system along with the oil based mud program. The oil based mud will be sold to a private vendor or disposed of at an approved site.

The well will be completed in the Eagle formation by perforating the well and performing a sand fracturing job. A well head assembly will then be installed along with 1" or smaller poly tubing below the perforations, the well will be metered and placed onto production status.

Dennis Zander 9/20/2005

071-22813



A Subsidiary of MDU Resources Group, Inc

**PO BOX 1010
2010 MONTANA AVE
GLENDIVE MT 59330**

RECEIVED

OCT - 3 2005

**MONTANA BOARD OF OIL
& GAS CONS. BILLINGS**

TRANSMITTAL COVER PAGE

DATE 10-3-05

This transmission consists of 2 page(s) including cover sheet

FOR: Steve Sasaki

FROM: Tim Ree

If you have any trouble receiving the above specified pages, please call Fidelity E & P at phone (406) 359-7360.

The telephone number for the fax 3510D is (406) 359-7273.

SENDER: _____

PHONE EXTENSION: _____

COMMENTS: Steve, p/request 12 mil
liner specs, cuttings will stay and
be buried at location.

Thanks, Tim

Questions Call...

W 406-359-7206

(C) 406-989-1069

Call cell first.

LORTEX 12 MIL

WOVEN REINFORCED HIGH DENSITY POLYETHYLENE FABRIC COATED WITH LOW DENSITY POLYETHYLENE

PHYSICAL PROPERTIES /SPECIFICATIONS:

CONSTRUCTION:

12xD6 Count per square inch
Warp 950 Danier @ 50
Fill 1900 Danier @ 100

FABRIC GRADES:

Industrial, Carbon Black

STANDARD COATING COLORS:

Black

STANDARD COATING THICKNESS:

1.5 mils +/- .15 mil each side LDPE

TOTAL THICKNESS:

12 mils +/- .5 mil

NOMINAL WEIGHT:

5.3 Oz/square yard

NOMINAL TENSILE STRENGTH:

160 lbs. W x 140 lbs. Fill
ASTM 1682-64 (Grab)

TEAR STRENGTH:

46 lbs W x 49 lbs Fill
ASTM 2261-71 (Tongue)

MULLEN BURST STRENGTH:

325 PSI
ASTM D751-73

HYDROSTATIC RESISTANCE:

125 PSI
ASTM D1682-63

FLEX ABRASION:

5000 + cycles W 5000 + cycles Fill
ASTM D1175-71

PUNCTURE RESISTANCE:

40 Pounds
FTMS 101B method 2065

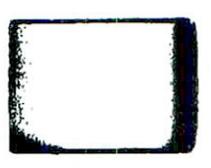
IDENTIFICATION:

Printed in White Ink "12 mil"
on 36 inch repeat

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NOV - 3 2005

RD OF OIL
MILLINGS



"The Quality And Service You Expect At The Price You Need."

RECEIVED

JUL 13 2006

MONTANA DEPARTMENT OF OIL
& GAS CONS. BILLINGS

***Unconventional Core Analysis
#1290 Well
Phillips County, Montana***

Prepared for:

**Fidelity Exploration & Production Company
1700 Lincoln, Suite 4600
Denver, Colorado 80203**

Attn: Mr. John Genziano

**TR06-810113
June 2006**

071-22813

RECEIVED

JUL 13 2006

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

***Unconventional Core Analysis
#1290 Well
Phillips County, Montana***

Prepared for:

Fidelity Exploration & Production Company
1700 Lincoln, Suite 4600
Denver, Colorado 80203

Attn: Mr. John Genziano

Prepared by:

TerraTek
Pioneer Business Park
1935 S. Fremont Drive
Salt Lake City, Utah 84104

TR06-810113
June 2006

071-22813

UNCONVENTIONAL CORE ANALYSIS

1 INTRODUCTION

This report presents the results of unconventional rock properties tests performed on plug samples taken from the #1290 Well in Phillips County, Montana. TerraTek personnel were at the wellsite to receive the 20 cores. Three intervals were cored with drilled intervals between. The ~24 foot coring runs were consecutive starting at a depth of ~492 feet and ending at ~826 feet for the first cored interval, ~910 feet to 1029 feet for the second cored interval and ~1211 feet to ~1404 feet for the third cored interval, for a total recovery of ~470 feet. At the TerraTek laboratories, porosity, and permeability to gas were measured on 54 plug samples.

1.1 Testing

Bulk volume determinations were made on the plug samples. Grain volumes were then measured using a Boyle's Law gas expansion pycnometer. Gas filled porosity values were then calculated and are reported in Table C1.

Each sample was then prepared for pulse-decay measurements by adding pre-weighed 18 mesh screens for gas distribution over the endfaces of the samples. Each sample was then loaded in a hydrostatic coreholder and allowed to reach net overburden and pore pressure equilibrium. Permeability was then measured by the pulse-decay method and the results are reported in Table C1.

Table C1. Core Analysis Results

Sample Number	Sample Depth (feet)	Net Effective Stress (psi)	Pulse Decay Permeability (md)	Gas-Filled Porosity (%)
1	497.90	400	0.001136	0.60
2	515.80	400	0.544345	3.14
3	521.90	400	0.089546	2.40
4	530.00	400	0.320693	2.93
5	536.50	400	10.517679	4.29
6	543.50	400	6.585997	4.17
7	552.10	400	0.263874	2.45
8	733.80	400	0.048691	2.15
9	746.00	400	0.038146	2.21
10	762.00	400	0.542709	2.36
11	768.00	400	8.941747	4.16
12	774.00	400	12.682317	4.48
13	780.00	400	30.843463	4.81
14	786.10	400	9.427833	4.14
15	794.00	400	15.477478	4.53

TerraTek

Pioneer Business Park
1935 S. Fremont Drive • Salt Lake City, Utah 84104
Telephone (801) 584-2400
FAX (801) 584-2406

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JUL 13 2006

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

Sample Number	Sample Depth (feet)	Net Effective Stress (psi)	Pulse Decay Permeability (md)	Gas-Filled Porosity (%)
16	802.90	400	0.014332	1.64
17	815.90	400	0.290240	2.89
18	822.00	400	0.00194	1.00
19	918.00	400	0.011985	1.57
20	932.10	400	0.185229	2.70
21	938.70	400	10.979968	4.37
22	945.50	400	0.225078	2.78
23	954.00	400	0.164851	2.65
24	959.90	400	11.494877	4.53
25	966.00	400	0.293475	2.89
26	971.90	400	0.576190	3.17
27	979.70	400	0.043912	2.10
28	990.00	400	0.013819	1.63
29	996.00	400	0.004236	1.14
30	1002.00	400	2.462494	3.77
31	1008.10	400	2.316371	3.74
32	1017.00	400	0.058418	2.22
33	1024.00	400	0.106065	2.47
34	1214.00	400	0.494514	3.27
35	1222.00	400	0.016859	1.71
36	1230.00	400	0.002150	0.86
37	1238.00	400	0.001081	0.57
38	1246.00	400	0.012989	1.93
39	1256.00	400	0.097437	2.92
40	1264.00	400	0.004890	1.20
41	1278.00	400	0.010442	1.87
42	1284.00	400	0.235965	2.30
43	1295.90	400	0.015052	1.54
44	1308.00	400	0.007296	1.53
45	1326.00	400	0.022091	1.95
46	1334.90	400	0.242045	2.81
47	1341.10	400	0.009145	1.46
48	1353.00	400	0.008718	1.17
49	1360.00	400	0.020156	1.35
50	1367.70	400	0.019589	1.77
51	1377.00	400	0.018575	1.75
52	1386.50	400	0.030021	1.95
53	1392.00	400	0.005821	1.38
54	1402.00	400	0.018491	2.41

TerraTek

Pioneer Business Park
1935 S. Fremont Drive • Salt Lake City, Utah 84104
Telephone (801) 584-2400
FAX (801) 584-2406

071-22813

SPUD INFORMATION

RECEIVED

OCT 10 2005

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

WELL NAME: Federal 1290

API #: 071-22813

LOCATION: NENE - 8 - 32N-33E
(Twp-Rge-Sec: ¼ ¼)

SPUD TIME: 9:00 Am Tentative
Actual

DATE: 10-8-05

DRILLING COMPANY: Elsburg

RIG #: 11

CALLER'S NAME: Jeff Merkel

COMPANY NAME: Fidelity

OTHER: _____

Sanjel (USA) Inc.
 200, 505 - 2nd Street SW
 Calgary, Alberta, T2P 1N8
 Telephone: (403) 269-1420



SERVICE TICKET
9126093

This service ticket is not an invoice; pricing is subject to review and change without notice.

M A C 0 1 2006

Client Name Fidelity ELP ✓			Well Name Well-1290			Job Date 3-23-06		
Address PO Box 1010			Location Sec-8-T32N-R33E			Service Point Williston		
			Client Representative Bill Tozual			Pricing Area 1		State ND
City Glendive	Province/State MT	Postal/Zip Code 59330	Job Type MPCT	State MT	County Phillips	AFE/PO #		
District	Service, Equipment & Material Type		17	Code	Quantity	Unit Price	Amount	
41 ✓	LTA Field			2000	1.5	415/HR	622	50 ✓
	Tubing Joiner			2192	1	36/each	36	06 ✓
	Fuel surcharges						19	75
FIELD ESTIMATE							678	25

Well Data:

Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
Size (in)	Pressure (psi)	Size (in)	Pressure (psi)							1.5	

Multipurpose Coiled Tubing Service Report

Tool and Treatment Summary: *CTU TRAVEL TO LOCATION VIA PULL 1.75 x 1.15 POLY, HAD 1190' LAY ON GROUND BLEW WATER OUT OF POLY RID CTU.*

Personnel and Equipment:

Employees David W12	Units 2544	MATERIAL
Dean Ingubritson	7707	TRANSFER
Service Comments:		NUMBERS
Arrival Time: 1430	Departure Time: 1600	

Harlan Jirges	APB		FIELD ESTIMATE		RECEIVED
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.			APR 10 2006
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen			MONTEANA BOARD OF OIL & GAS CONS. BILLINGS
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing			
<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other				
Field		Sales 1 CB	Sales 2 CP		
Comments					This signature confirms I have read and comply with the terms and conditions as noted on the reverse of this document.
					x Wade Erickson

Sanjel (USA) Inc.
 200, 505 - 2nd Street SW
 Calgary, Alberta, T2P 1N8
 Telephone: (403) 269-1420



SERVICE TICKET
9126099

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MAR 01 2006

Client Name Fidelity EXP			Well Name Well - 1290			Job Date 2-25-06		
Address PO Box 1010			Location 52L-8-T32N-R33E			Service Point W/History		
City Glendive			Province/State MT			Postal/Zip Code 59335		
Client Representative Bill Toznan			Job Type MPCT			State MT		
County Phillips			AFE/PO #			Pricing Area 1		
State MT			County Phillips			State ND		

District	Service, Equipment & Material Type	12 Code	Quantity	Unit Price	Amount
	HI CTU Field	2056	3.5	415/Hr	1452.50
	check Valve	2204	1	77/Use	77.00
	Tubing Joints	2192	1	36/each	36.00
	Dump off Plug	6037	1	45/each	45.00
	CTU Travel	2001	2.5	172/Hr	430.00
	Field surcharge				61.21
FIELD ESTIMATE					2101.71

Well Data:												
Multipurpose Coiled Tubing Service Report	Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
	Size (in)	Pressure (psi)	Size (in)	Pressure (psi)								
								1501	5	2.5	3.3	

Tool and Treatment Summary: **CTU Travel to location R/L make 615 Run to 1501' PBTD work Parts soap circulate well pool R/L & more. CTU Travel to location R/L load 1.75 x 1.15 Poly Run & Load out. 1190' pump off Plug R/L CTU. CTU Travel.**

* Note worked on well different times today

Personnel and Equipment:			
Employees	David Veltz	Units	25HR
	Dain Ingabertsen		7707
Service Comments:			
Arrival Time:	0930, 1450	Departure Time:	1130, 1530

RECEIVED

<p>Harlan Jings</p> <p>This space is reserved for the Client Coding Stamp.</p> <p>Comments</p>	APB		FIELD ESTIMATE	
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.	APR 10 2006	
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen	MONTANA BOARD OF OIL & GAS CONS. BILLINGS	
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing		
	<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other		
Field	Sales 1 CB	Sales 2 CP		
<p>This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.</p> <p>X Mike Erickson</p>				

Sanjel (USA) Inc.
 200, 505 - 2nd Street SW
 Calgary, Alberta, T2P 1N8
 Telephone: (403) 269-1420



SERVICE TICKET
9122549

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NOV 20 2005

Client Name Fidelity E&P			Well Name WELL - 1290			Job Date 11-14-05		
Address PO Box 1010			Location 52C-8-T32N-R33E			Service Point Williston		
City Glendive			Client Representative Bill Tozani			Pricing Area 1		State ND
Province/State MT	Postal/Zip Code 59330		Job Type Logging/Stripping		State MT	County Phillips		AFE/PO #

District	Service, Equipment & Material Type	Code	Quantity	Unit Price	Amount
41	CTU Field	2000	3.5	350/hr	1225 00
	Check Valve	2204	1	65/wk	65 00
	Hydraulics Disconnect	2308 2210	1	175/day	175 00
	Tubing Joiner	2192	1	30/each	30 00
	Pump off Plug	2998 6037	1	45/each	45 00
	Fuel surcharge			3%	46 20
FIELD ESTIMATE					1586 20

Well Data:

Multipurpose Coiled Tubing Service Report	Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
	Size (in)	Pressure (psi)	Size (in)	Pressure (psi)								
								1501	8		3.5	

Tool and Treatment Summary: CTU (Travel) To Location R/W make C/O Run To Plug 570' work parts SOAP POOH, Flow Test zone., Fish Plug POOH, make C/O Run To 1561' PBTD, work parts SOAP POOH. Load 1.25x 1.15 Poly. Run & Land at 1190' pump off Plug R/W CTU.

NOV 30 2005

Personnel and Equipment:

Employees	David Vitz	Units	2544	MATERIAL
	Debra Ingebritson		7707	TRANSFER
Service Comments:				NUMBERS
Arrival Time:	1100	Departure Time:	1430	

<p>Tim Reel</p> <p>This space is reserved for the Client Coding Stamp.</p> <p>Comments</p>	APP		FIELD ESTIMATE		<p>RECEIVED</p> <p>DEC 13 2005</p> <p>MONTANA BOARD OF OIL & GAS CONS. BILLINGS</p>
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.			
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen			
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing			
<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other BK				
Field AF	Sales 1 CO	Sales 2			
<p>This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.</p> <p><i>Bill Tozani</i></p>					

Sanjel (USA) Inc.
 200, 505 - 2nd Street SW
 Calgary, Alberta, T2P 1N8
 Telephone: (403) 269-1420



SERVICE TICKET
9122534

This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name <i>Fidelity E&P</i>			Well Name <i>Well-1290</i>			Job Date <i>7/12-05</i>		
Address <i>PO Box 1010</i>			Location <i>Sec 8 - T32N - R33E</i>			Service Point <i>Williston</i>		
City <i>Glendive</i>			Province/State <i>MT</i>			Postal/Zip Code <i>59330</i>		
Client Representative <i>Bill Towsen</i>			Job Type <i>Fishing/Retrieval</i>			State <i>MT</i>		
County <i>Phillips</i>			AF/PO #			Pricing Area <i>1</i>		
District <i>41</i>			Service, Equipment & Material Type			Code		
Quantity			Unit Price			Amount		
<i>2000</i>			<i>2.5</i>			<i>350/Hr</i>		
<i>2204</i>			<i>1</i>			<i>65/each</i>		
<i>2208</i>			<i>1</i>			<i>175/day</i>		
<i>2210</i>								
<i>Fuel surcharge</i>						<i>3%</i>		
						FIELD ESTIMATE		
						<i>1148 45</i>		

RECEIVED
 NOV 28 2005

MONTANA BOARD OF OIL & GAS CONS. BILLINGS

Well Data:	Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
	Size (in)	Pressure (psi)	Size (in)	Pressure (psi)								
Multipurpose Coiled Tubing Service Report							<i>860</i>	<i>4</i>		<i>2.5</i>		

Tool and Treatment Summary: *CTU Travel To location, Run make up Run To 860' Plug, work Peds, SOAP POOH, Flow Test zone @ Fish Plug POOH, RID CTU.*

Personnel and Equipment:

Employees <i>David Volk</i>	Units <i>2544</i>	MATERIAL
<i>Denn Ingraham</i>	<i>7707</i>	TRANSFER
Service Comments:		NUMBERS
Arrival Time: <i>0830</i>	Departure Time: <i>1100</i>	

<i>Tim Ree.</i>	FIELD ESTIMATE	
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing
	<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other
This space is reserved for the Client Coding Stamp.	Field <i>AF</i>	Sales 1 <i>CB</i>
Comments	This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document. <i>x Bill Towsen</i>	

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200, 505 - 2nd Street SW
Calgary, Alberta, T2P 1N8
Telephone: (403) 269-1420



NOV 28 2005

SERVICE TICKET
9122636

MONTANA BOARD OF OIL & GAS ENGINEERS
This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name Fidelity ETP			Well Name # 1290			Job Date 11-9-05		
Address P.O. Box 1010			Location Sec 8 -T32N -R33E			Service Point Williston		
			Client Representative Bill Tooznah			Pricing Area 1		State N.D.
City Glendive	Province/State MT	Postal/Zip Code 59330	Job Type Fishing/Retrieval	State MT	County Phillips	AFE/PO #		

District	Service, Equipment & Material Type	Code	Quantity	Unit Price	Amount
41	CTU Field	2000	2	350/HR	700.00
	Hydraulic Disconnect	2208 2210	1	175/DAY	175.00
	Fuel Surcharge				26.25
FIELD ESTIMATE					\$901.25

Well Data:

Multipurpose Coiled Tubing Service Report	Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
	Size (in)	Pressure (psi)	Size (in)	Pressure (psi)								
	4 1/2							980'	4		2	

Tool and Treatment Summary:
RIG UP CTU Run in hole to 980' cleared & soaked on packer poth ~~down~~ to 980' & pulled plug Rld & move

Personnel and Equipment:

Employees Dennis Volz	Units 2544	MATERIAL TRANSFER NUMBERS
Dean Ingebritson	7707	
Service Comments:		
Arrival Time: 0930	Departure Time: 1130	

Tim Ree	APB		FIELD ESTIMATE	
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.		
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen		
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing		
	<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other RK		
Field AF	Sales 1 CO	Sales 2 AK		

Comments: This space is reserved for the Client Coding Stamp.

This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.
Bill Tooznah

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Calgary, Alberta, T2P 1N8
Telephone: (403) 269-1420



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SERVICE TICKET
9122626

A Specialized Energy Service Company MONTANA OILFIELD SERVICES & GAS CONSTRUCTION
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Client Name Fidelity ETP			Well Name # 1290'			Job Date 11-7-05		
Address P.O. Box 1010			Location Sec 8 - T32N-R33E			Service Point Williston		
City Glendive			Province/State MT			Postal/Zip Code 59330		
Job Type Fishing Retrieval			State MT			County Phillips		
Client Representative Bill Tooznah			Pricing Area 1			State N.D.		
AFE/PO #			District 41			Service, Equipment & Material Type		
Code 17			Quantity			Unit Price		
Amount			CTU Field			2000 2 350/Hr 700.00		
check valve			2204 1 65/per well 65.00					
Fuel Surcharge						22.95		
FIELD ESTIMATE						\$ 787.95		

NOV 17 2005

Well Data:												
Multipurpose Coiled Tubing Service Report	Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
	Size (in)	Pressure (psi)	Size (in)	Pressure (psi)								
	4 1/2						1280'	4			2	

Tool and treatment Summary:
 RIG UP CTU Run in hole to 1280' cleaned & Soaked on Packer Pool Flow Tested Run in to 1280' & Pulled Packer Ald & move

Personnel and Equipment:			
Employees	Dennis Volz	Units	2544
	Dean Ingebritson		7707
Service Comments:			
Arrival Time:	1100	Departure Time:	1300

NOV 21 2005

Tim Ree	APB		FIELD ESTIMATE	
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.		
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen		
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing		
	<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other		
This space is reserved for the Client Coding Stamp.		Field AF	Sales 1 CB	Sales 2 AK
Comments		This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document. Bill Ingebritson		

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SERVICE TICKET
 9122713

MONTANA BOARD OF OIL & GAS CONS. BILLINGS
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Client Name Fidelity E&P			Well Name # 1290			Job Date 11-5-05		
Address P.O. Box 1010			Location Sec 8 -T39N-R33E			Service Point Williston		
City Glendive			Province/State MT			Postal/Zip Code 59330		
Client Representative Bill Tooznah			Pricing Area 1			State N.D.		
Job Title clean out			State MT			County Phillips		
AFE/PO #								

District	Service, Equipment & Material Type	Code	Quantity	Unit Price	Amount
41	CTU Field	2000	1 1/2	350/Hr	525 00
	check value	2704	1	65/per well	65 00
	Fuel surcharge				17 70
FIELD ESTIMATE					#607 70

NOV 14 2005

Well Data:												
Multipurpose Coiled Tubing Service Report	Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
	Size (in)	Pressure (psi)	Size (in)	Pressure (psi)								
	4 1/2						1501'	4			1 1/2	

Tool and Treatment Summary:
 RIG UP CTU Run in hole to 1501' worked per FS
 Scooped on bottom clo for test pool
 RIG CTU down + move

Personnel and Equipment:			
Employees	Dennis Volz	Units	2544
	Dean Ingebritson		7707
Service Comments:			MATERIAL TRANSFER NUMBERS
Arrival Time:	0900	Departure Time:	1030

Tim Ree	ARB		FIELD ESTIMATE	
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.		
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen		
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing		
	<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other		
Field AR		Sales CS		Sales AR
This space is reserved for the Client Coding Stamp.				Comments
				This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.

**Primary Cementing
Service Report**



SERVICE TICKET

9118438

Client Name Fidelity ETP	Well Name 1290 Federal	Job Date 10-13-05
Client Representative Mr. Jeff Mentel	Location 5C8-T32N-R33E	Job Type Production

Well & Cement Plug Data:

Description	Size (in)	Weight (lb/ft)	Grade	Max. Press. (psi)	True Measured Depth (TMD)		Capacity (bbbls)	Casing Attachments and Tools	TMD (ft)
					Start (ft)	End (ft)			
Drill Pipe/Tubing								Guide/Float Shoe	1519.02
Open Hole	7 7/8				0	1550		Float Collar	
Casing	4 1/2	10.5			0	1519.02		MSCC	
SJ						29.91		ECP	
LJ								Liner Hanger	
								LD Baffle	1489.11
								1 x 4 1/2 in. LD	Cementing Plugs

Fluid and Cement Data:

Drilling Fluid:		Type:	Density: (lb/gal)	YP:	PV:	Temp: (°F) Water:	Bulk:	Slurry:
#	Sacks	Volume (bbbls)	Density (lb/gal)	Description	% - Additive	% - Additive	% - Additive	% - Additive
	20	10	11.4	scawanger		2% cacl ₂		
	53	19.8	12.5	Lead Lite fill	1500 + .5% CFL-3	+ 1/4 #/st celloflite	2.05 yield	1.8 sl _{st}
	287	58.8	18.8	0-1-0 G	+ .25% CFL-3	2% cacl ₂	1/4 #/st celloflite	
				1.15 yield	5% sl _{st}			

Treatment Report:

Event #	Time	Pressure (psi)		Rate (bbls/min)	Stage Volume (bbls)	Total Volume (bbls)	Remarks
		Tubular	Annular				
							Arrive on Location - Time Requested:
							Safety Meeting
							Pressure Test Surface Treating Lines
							see Additional Data
							DROP TOP PLUG
							DISPLACE PLUG
							BUMP PLUG
Fluid Returns	Type: <input type="checkbox"/> Well <input type="checkbox"/> Preflush/Spacer <input checked="" type="checkbox"/> Cement	Vol: (bbls)	2 1/2	SAM Card #:	4427	Start:	Finish:

Personnel & Equipment:

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
Keith Harris	2556	1:08	6:00		
Scott Mentel	4427				
Rob Flegan	2556				
Phil Montgomery	1				
Tyler Cook	2634				
Service Comments:	2109				
BT Nelson					

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Stimulation and Cementing
Additional Data



SERVICE TICKET

9118439

Treatment Report:

Event #	Time	Pressure (psi)		Rate (bbls/min)	Stage Volume (bbls)	Total Volume (bbls)	Injected in Formation (bbls)	Remarks
		Tubular	Annular					
	1:08							on location
	4:15							safety meeting
	4:41			2	1			Fill Lines
	4:42	2000						Pressure Test
	4:46	141		3	10	1		Invent preflush
	4:49	147		4	10	11		Invent spacer
	4:50	300		6	10	21		mix + pump scavenger @ 11.4 #
	4:57	200		6	19.8	31		mix + pump lead slurry @ 12.5 #
	5:01	200		5	10			mix + pump tail slurry @ 15.8 #
	5:06	250		5	25	56		
	5:11	200		5	20 81			
	5:13			3				
	5:18			0	60	91		Shut Down / Wash lines top
	5:19				2	93		Drop plug
	5:20	0		2.4				Start Disp
	5:24	300		2.4	6			slow rate
	5:26	523		2.4	19			Bump plug slow rate
	5:28	1075		0	24.5			Float Held Bump plug
	5:29							Float Held

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& GAS CONS. BILLINGS

**Primary Cementing
Service Report**



SERVICE TICKET

9118431

Client Name FIDELITY ETP	Well Name 1290 Federal	Job Date 10-9-05
Client Representative Mr. Jeff Menkel	Location Sec 8-T 32N-R33E	Job Type Surface

Well & Cement Plug Data:

Description	Size (in)	Weight (lb/ft)	Grade	Max. Press. (psi)	True Measured Depth (TMD)		Capacity (bbls)	Casing Attachments and Tools	TMD (ft)
					Start (ft)	End (ft)			
Drill Pipe/Tubing								Guide/Float Shoe	463.38
Open Hole	12 1/4				0	470		Float Collar	
Casing	8 5/8	32			0	463.38	.0609	MSCC	
LS						14		ECP	
SS						35-61		Liner Hanger	
								Inset Float	427.77
								1 x 8 5/8 in. Rubber Cementing Plugs	

Fluid and Cement Data:

Drilling Fluid:		Type:	Density: (lb/gal)	YP:	PV:	Temp: (°F) Water:	Bulk:	Slurry:
#	Sacks	Volume (bbls)	Density (lb/gal)	Description	% - Additive	% - Additive	% - Additive	% - Additive
	162	331	158	0-1-0 G 1-15 yr old	370 cc/cc	1/4 #/sq cello/plate		
					5g/st			

All 2nd page

Treatment Report:

Event #	Time	Pressure (psi)		Rate (bbls/min)	Stage Volume (bbls)	Total Volume (bbls)	Remarks
		Tubular	Annular				
							Arrive on Location - Time Requested: RECEIVED
							Safety Meeting
							Pressure Test Surface Treating Lines OCT 31 2005
							see additional data
							MONTANA BOARD OF OIL & GAS CONS. BILLINGS
							Drop Top Plug
							Displace Plug
							Bump Plug
Fluid Returns		Type: <input type="checkbox"/> Well <input type="checkbox"/> Preflush/Spacer <input type="checkbox"/> Cement			Vol: (bbls)	SAM Card #: 4427	Start: SAM Finish:

Personnel & Equipment:

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
Keith Harris	2554	23:00	6:00		Bin #
Braden Harris	1				Bin #
Scott Menkel	4427				C-1M/184
Bill Beelen	7109				TRANSFER
Bryan Stunnen	7109				NUMBERS

Service Comments:

Stimulation and Cementing
Additional Data



SERVICE TICKET

9118431

Treatment Report:

Event #	Time	Pressure (psi)		Rate (bbls/min)	Stage Volume (bbls)	Total Volume (bbls)	Injected in Formation (bbls)	Remarks
		Tubular	Annular					
	23:00							O/L
	1:53							Safety meeting
	2:01	400		2.4	1			Break circulation
	2:03	2000						Pressure Test
	2:05	400		4	5	1		Fresh ahead
	2:07	400		4		5		start cement
	2:12	850		4	22	27		pressure up
	2:13	600		2.8	26	31		slow rate
	2:14	2200			33			pressure up shut down
	2:15	Ø						Bleed pressure off
	2:15	2000		.3		38		pump pressure up
	2:15	800						Bleed back
	2:15	2000						pump S/D
	2:16	1000						Bleed back
	2:16	2400		.3				pump
	2:17	1100						Bleed back S/D
	2:17	2500		.3				pump S/D
	2:20	Ø						Bleed back
	2:21	2300		.3				pump
	2:22	Ø						Bleed back
	2:22	2200		.3				Pump S/D
	2:23	Ø						Bleed back
	2:24	2600		.3		38		Pump
	2:24							Bleed back / Rig off well
	2:30							wash lines to PST
								pull casing out of hole
								and lay all casing down
								string is cemented off
								Bridged off in casing.
								Found rocks in guide shoe

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MONTANA BOARD OF OIL
& GAS CONS. BILLINGS



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**Primary Cementing
Service Report**

A Specialized Energy Service Company

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

**SERVICE TICKET
#9118431**

Client Name Fidelity Explor. & Prod. Co.	Well Name 1290 Federal	Job Date October 9, 2005
Client Representative Jeff Merkel	Well Location Sec.8 T32N R33E	Job Type Surface Casing

Well and Cement Plug Data

Description	Size (in)	Weight (lb/ft)	Grade	Max Pres. (psi)	True Measured Depth		Capacity (bbl)	Casing Attachments and Tools	
					Start (ft)	End (ft)		Type	TMD (ft)
Open Hole	12.3				0.0	470.0		Guide/Float Shoe	463.4
Casing	8.6	32.00			0.0	463.4	0.06	Insert Float	427.8
Landing JT						14.0			
Shoe JT						35.6			
								1 x 8.62 in Rubber	Cementing Plugs

Fluid and Cement Data

Drilling Fluid: Type:		Density: (lb/gal)		YP:	PV:	Temp: (°F) Water:	Bulk:	Slurry:
#	Sacks	Volume (bbl)	Density (lb/gal)	Description	Additives			
1	162.0	33.1	15.8	OWG	+ 3.00% CaCl2 + 1/4 lb/sk Celloflake			

**Primary Cementing
Service Report**



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SERVICE TICKET
MONTANA BOARD OF OIL
& GAS CONS. BILLINGS #9118431

Client Name Fidelity Explor. & Prod. Co.	Well Name 1290 Federal	Job Date October 9, 2005
Client Representative Jeff Merkel	Well Location Sec.8 T32N R33E	Job Type Surface Casing

Treatment Report Data

Event #	Time	Pressure (psi)		Rate (bbl/min)	Stage Vol.(bbl)	Total Vol.(bbl)	Remarks
		Tubular	Annular				
1	Oct 8, 05 23:00						Arrive on location
2	Oct 9, 05 01:53						Safety meeting
3	Oct 9, 05 02:01	400.00		2.40	1.00		Break circulation
4	Oct 9, 05 02:03	2,000.00					Pressure test surface treating lines
5	Oct 9, 05 02:05	400.00		4.00	5.00	1.00	Fresh ahead
6	Oct 9, 05 02:07	400.00		4.00		5.00	Start OWG + additives @ 15.8lb/gal
7	Oct 9, 05 02:12	850.00		4.00	22.00	27.00	Pressure up
8	Oct 9, 05 02:13	600.00		2.80	26.00	31.00	Slow rate
9	Oct 9, 05 02:14	2,200.00			33.00		Pressure up / Shut down
10	Oct 9, 05 02:15	0.00					Bleed pressure off
11	Oct 9, 05 02:15	2,000.00		0.30		38.00	Pump pressure up
12	Oct 9, 05 02:15	800.00					Bleed back
13	Oct 9, 05 02:15	2,000.00					Pump / Shut down
14	Oct 9, 05 02:16	1,000.00					Bleed back
15	Oct 9, 05 02:16	2,400.00		0.30			Pump
16	Oct 9, 05 02:17	1,100.00					Bleed back / Shut down
17	Oct 9, 05 02:17	2,500.00		0.30			Pump / Shut down
18	Oct 9, 05 02:20	0.00					Bleed back
19	Oct 9, 05 02:21	2,300.00		0.30			Pump
20	Oct 9, 05 02:22	0.00					Bleed back
21	Oct 9, 05 02:22	2,200.00		0.30			Pump / Shut down
22	Oct 9, 05 02:23	0.00					Bleed back
23	Oct 9, 05 02:24	2,600.00		0.30		38.00	Pump
24	Oct 9, 05 02:24						Bleed back / Rig off well
25	Oct 9, 05 02:30						Wash lines to pit / Pull casing out of hole / Lay all casing down / Sting in / Cemented off
26	Oct 9, 05						Bridged off in casing / Found rocks in guide shoe

Fluid Returns	Type:	Volume: (bbl)	SAM Card #:	Start:	Finish:
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**Primary Cementing
Service Report**



SERVICE TICKET

9118433

Client Name FIDELITY EHP	Well Name 1290 Federal	Job Date 10/9/05
Client Representative Mr. Jeff Menzel	Location Sec 8-T32N-R33E	Job Type Surface

Well & Cement Plug Data:

Description	Size (in)	Weight (lb/ft)	Grade	Max. Press. (psi)	True Measured Depth (TMD)		Capacity (bbls)	Casing Attachments and Tools	TMD (ft)
					Start (ft)	End (ft)			
Drill Pipe/Tubing								Guide/Float Shoe	449.36
Open Hole	12 1/4				0	470		Float Collar	
Casing	8 5/8	24			0	449.36		MSCC	
CS	8 5/8					14.65		ECP	
SS						42.68		Liner Hanger	
								Insert Float	
								1 x 8 5/8 in. Rubber Cementing Plugs	

Fluid and Cement Data:

Drilling Fluid:	Type:	Density: (lb/gal)	YP:	PV:	Temp: (°F) Water:	Bulk:	Slurry:
#	Sacks	Volume (bbls)	Density (lb/gal)	Description	% - Additive	% - Additive	% - Additive
	400	81.9	15.8	0-1-0 G 1-15 yrd	2% caltz 5% L/SX	1/4 #/sx cellolose	

Treatment Report:

Event #	Time	Pressure (psi)		Rate (bbls/min)	Stage Volume (bbls)	Total Volume (bbls)	Remarks
		Tubular	Annular				
							Arrive on Location - Time Requested:
							Safety Meeting
							Pressure Test Surface Treating Lines
							Drop Top Plug
							Displace Plug
							Bump Plug
Fluid Returns		Type: <input type="checkbox"/> Well <input type="checkbox"/> Preflush/Spacer <input checked="" type="checkbox"/> Cement		Vol: (bbls)	26	SAM Card #: Start: Finish:	

see Additional Data

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Personnel & Equipment:

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
Kent Harris	2556	15:00	18:50		
Bradon Harris	1				
Scott Menzel	4427				
Bill Becker	7109				
Brycen Sturaben	7109				

Service Comments:

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**Primary Cementing
Service Report**

MONTANA BOARD OF OIL
& GAS CONS. BILLING SERVICE TICKET
#9118433

Client Name Fidelity Explor. & Prod. Co.	Well Name 1290 Federal	Job Date October 9, 2005
Client Representative Jeff Merkel	Well Location Sec.8 T32N R33E	Job Type Surface Casing

Treatment Report Data							
Event #	Time	Pressure (psi)		Rate (bbl/min)	Stage Vol.(bbl)	Total Vol.(bbl)	Remarks
		Tubular	Annular				
1	Oct 9, 05 15:00						Arrive on location
2	Oct 9, 05 17:20						Safety meeting
3	Oct 9, 05 17:34	150.00		2.40	1.00		Break circulation
4	Oct 9, 05 17:35	2,000.00					Pressure test surface treating lines
5	Oct 9, 05 17:37	150.00		4.00	5.00	1.00	Fresh H2O ahead
6	Oct 9, 05 17:38	200.00		4.00		5.00	Mix & pump OWG + additives @ 15.8lb/gal
7	Oct 9, 05 17:42	200.00		4.00	20.00	25.00	
8	Oct 9, 05 17:47	150.00		4.00	31.00	36.00	
9	Oct 9, 05 17:52	250.00		5.00	55.00	60.00	
10	Oct 9, 05 17:59	0.00		0.00	82.00	87.00	Shut down
11	Oct 9, 05 18:02						Drop plug
12	Oct 9, 05 18:04	0.00		4.00			Start displacement
13	Oct 9, 05 18:09	300.00		4.00	19.00	106.00	
14	Oct 9, 05 18:10	250.00		2.40	22.00	109.00	Slow rate
15	Oct 9, 05 18:12	550.00		0.00	26.60	113.60	Bump plug
16	Oct 9, 05 18:13						Float did not hold
17	Oct 9, 05 18:14	400.00		0.80			Pump / Float not holding
18	Oct 9, 05 18:15	350.00		0.80			Pump / Bump plug / Close in
Fluid Returns	Type: CEMENT	Volume: (bbl)	26.0	SAM Card #:	0	Start:	Finish:

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& GAS CONS. BILLINGS

Fidelity E&P
Federal 1290 Stage 1
Federal 1290 Zone Mowry

3.0 PERFORMANCE HIGHLIGHTS

3.1 Job Summary

Start Time		
End Time	09:27:23	
Pump Time	09:59:01	
Max Treating Pressure	26.19	min
Avg Treating Pressure	2146	psi
Avg Clean Rate	1076	psi
Clean Volume	4.5	bpm
Max Slurry Rate	5001	gal
Avg Slurry Rate	9.8	bpm
Slurry Volume	6.4	bpm
Max N2 Std Rate	7014	gal
Avg N2 Std Rate	7267	scfm
N2 Std Volume	4447	scfm
Proppant Mass	116454	scf
Avg HHP	453.11	100*lb
BH Max Treating Pressure	168	hp
BH Avg Treating Pressure	2375	psi
BH Max Rate	1324	psi
BH Avg Rate	23.1	bpm
BH Volume	15.0	bpm
BH Avg N2 Clean Quality	15097	gal
BH Max Proppant Concentration	59.7	%
BH Avg Proppant Concentration	6.62	lb/gal
BH Proppant in Formation	2.99	lb/gal
	431.11	100*lb

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Fidelity E&P
Federal 1290 Stage 1
Fidelity 1290 Zone Belle Fourche

3.0 PERFORMANCE HIGHLIGHTS

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

3.1 Job Summary

Start Time	10:07:52	
End Time	10:40:34	
Pump Time		
Max Treating Pressure	26.71	min
Avg Treating Pressure	1708	psi
Avg Clean Rate	1064	psi
Clean Volume	4.3	bpm
Max Slurry Rate	4786	gal
Avg Slurry Rate	8.6	bpm
Slurry Volume	6.0	bpm
Max N2 Std Rate	6780	gal
Avg N2 Std Rate	6041	scfm
N2 Std Volume	4293	scfm
Proppant Mass	114649	scf
Avg HHP	437.27	100*lb
BH Max Treating Pressure	158	hp
BH Avg Treating Pressure	1897	psi
BH Max Rate	1311	psi
BH Avg Rate	171.9	bpm
BH Volume	14.5	bpm
BH Avg N2 Clean Quality	14832	gal
BH Max Proppant Concentration	60.7	%
BH Avg Proppant Concentration	6.44	lb/gal
BH Proppant in Formation	3.06	lb/gal
	437	100*lb

3.0 PERFORMANCE HIGHLIGHTS**3.1 Job Summary**

Start Time	07:57:17	
End Time	08:28:14	
Pump Time	25.95	min
Max Treating Pressure	1219	psi
Avg Treating Pressure	654	psi
Avg Clean Rate	4.5	bpm
Clean Volume	4915	gal
Max Slurry Rate	9.5	bpm
Avg Slurry Rate	6.5	bpm
Slurry Volume	7048	gal
Max N2 Std Rate	3561	scfm
Avg N2 Std Rate	2730	scfm
N2 Std Volume	70844	scf
Proppant Mass	467.87	100*lb
Avg HHP	104	hp
BH Max Treating Pressure	1339	psi
BH Avg Treating Pressure	828	psi
BH Max Rate	23.2	bpm
BH Avg Rate	14.4	bpm
BH Volume	15152	gal
BH Avg N2 Clean Quality	59.5	%
BH Max Proppant Concentration	6.80	lb/gal
BH Avg Proppant Concentration	3.42	lb/gal
BH Proppant in Formation	438	100*lb

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3.0 PERFORMANCE HIGHLIGHTS

3.1 Job Summary

Start Time	07:46:06	
End Time	08:17:52	
Pump Time	25.65	min
Max Treating Pressure	1298	psi
Avg Treating Pressure	670	psi
Avg Clean Rate	4.5	bpm
Clean Volume	4847	gal
Max Slurry Rate	9.5	bpm
Avg Slurry Rate	6.4	bpm
Slurry Volume	6944	gal
Max N2 Std Rate	4495	scfm
Avg N2 Std Rate	2745	scfm
N2 Std Volume	70409	scf
Proppant Mass	459.95	100*lb
Avg HHP	106	hp
BH Max Treating Pressure	1404	psi
BH Avg Treating Pressure	831	psi
BH Max Rate	72.6	bpm
BH Avg Rate	14.4	bpm
BH Volume	14936	gal
BH Avg N2 Clean Quality	60.0	%
BH Max Proppant Concentration	7.19	lb/gal
BH Avg Proppant Concentration	3.48	lb/gal
BH Proppant in Formation	441	100*lb

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3.0 PERFORMANCE HIGHLIGHTS

3.1 Job Summary

Start Time	07:57:34	
End Time	08:28:04	
Pump Time	24.47	min
Max Treating Pressure	975	psi
Avg Treating Pressure	622	psi
Avg Clean Rate	4.5	bpm
Clean Volume	4618	gal
Max Slurry Rate	8.9	bpm
Avg Slurry Rate	6.4	bpm
Slurry Volume	6619	gal
Max N2 Std Rate	4604	scfm
Avg N2 Std Rate	2558	scfm
N2 Std Volume	62599	scf
Proppant Mass	438.96	100*lb
Avg HHP	98	hp
BH Max Treating Pressure	1050	psi
BH Avg Treating Pressure	703	psi
BH Max Rate	20.4	bpm
BH Avg Rate	14.9	bpm
BH Volume	15317	gal
BH Avg N2 Clean Quality	62.9	%
BH Max Proppant Concentration	6.29	lb/gal
BH Avg Proppant Concentration	3.29	lb/gal
BH Proppant in Formation	441	100*lb

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