

CHECK SHEET

Date: 12/5/2003 API Number: 025-22294
Company: Fidelity Exploration & Production Co.
Well Name: State 2461
County: Fallon
Field: Cedar Creek
Surf. Location: 2401 FSL 2510 FWL NE SW Lot: Sec: 36 Twp: 6 N Rng: 60 E

Permit Number: 19687 Drilling Fee:
Intention to Drill: 12/2/2003 Expiration Date: 6/2/2004

Mineral Ownership: Private State Federal Indian

Well Type: Vertical Multiple Laterals

Proposed Depth/Formation: MD: 2000 TVD: Eagle

Drilling Unit Acres Description: Unit 8A

Samples Required: Received: Cones 1244-1597 1/6/04

COMPLETION INFORMATION

Completion Date: December 17, 2004 TD: 1788 PBTD: 1730

Completed As: Gas Well IP / Formation: Eagle

Geological Well Report: Mud Log:

Sundry Notices: Change drilling program 3-19-04
Sub-perf + frac 5/26/05

Subsequent Report of Abandonment: Received: Approved:

Electric Logs: GR-CBL/PND Log/ 5-26-05

Miscellaneous: Cone Analysis 1/6/04

LOCATE WELL CORRECTLY

	X		

Revised

(SUBMIT IN TRIPLICATE)
TO

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

RECEIVED

ARM 36.22.307
ARM 36.22.1011
ARM 36.22.1013
ARM 36.22.1414

AUG 19 2005

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

COMPLETION REPORT

Company Fidelity Exploration & Production Company Lease State Well No. 2461

Address P.O. Box 1010, Glendive, MT 59330-1010 Field (or Area) Cedar Creek

The well is located 2401' ft. from S line and 2510' ft. from W line of Sec. 36
N or S E or W

Sec. 36; T. 6N R. 60E County Fallon; Elevation 3036.7 GL
(D.F., R.B., or G.L.)

Commenced drilling 4/6/2004; Completed 12/17/2004 (Last Perf)

Write the API# or the well name of another well on this lease if one exists N/A

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Gas Well
(oil well, gas well, dry hole, cbm, injection)

Signed Judy Schmitt Judy Schmitt

API # 25-025-22294

Title Operations Technician

Bottomhole Location (s):

Date August 18, 2005 REVISED

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W; state formation if known)

From 1177' to 1586' Eagle (G) From _____ to _____
 From _____ to _____ From _____ to _____
 From _____ to _____ From _____ to _____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sack of cement	Cut and Pulled from
9.625"	36#	J-55	8 Rd	179'	0	169'	90	--
7"	17#	H - 40	8 Rd	1254'	0	1244'	245	--
4.5"	10.5#	J - 55	8 Rd	1759'	0	1749'	220	--

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations
---	---	---	--	---	Open

COMPLETION RECORD

Rotary tools were used from 0' to 1788'

Cable tools were used from --- to ---

Total depth 1788 ft.; Plugged back to 1730 T.D.; Open hole from --- to ---

PERFORATIONS			ACIDIZED, SHOT SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amounts of Material Used	Pressure
From	To		From	To		
1560'	1570'	4	1560'	1570'	18600# 12/20 Sand, Oil Frac	1178
1370'	1380'	4	1370'	1380'	0#, 12/20 Sand, Oil Frac	0
1390'	1410	4	1390'	1410		
1334'	1344'	4	1334'	1344'	0#, 12/20 Sand, Oil Frac	0
Oil Frac was unsuccessful			See	Sundry	for Conventional Frac Info	

(If P & A show plugs above)

INITIAL PRODUCTION

Well is producing from Eagle (pool) formation.

I.P. --- barrels of oil per --- hours --- (pumping or flowing)

NA Mcf of gas per --- hours.

--- barrels of water per --- hours, or --- % W.C.

Initial 10-day average production --- (MCF) (bbl./day) (if taken)

Pressures (if measured): Tubing --- psi flowing; --- psi shut-in

Casing --- psi flowing; SIP --- psi shut-in

Gravity --- ° API (corrected to 60° F.)

Formation Volume Factor --- Porosity --- % Average Connate Water --- %

Type of Trap ---

Producing mechanism ---

DRILL STEM TESTS

D.S.T. No.	From	To	Tool Open (Min.)	Shut-in	F.P.	S.I.P.	Recovery	Cushion

CORES

No.	Interval	Recovered
1	1260' - 1837'	95%
	1587'	

LOG RUNS

Type	From	To
PND	1704'	200'
CBL/GR	1704'	0'

**FORMATION RECORD
(ELECTRIC LOGS TOPS)**

From	To	FORMATION	Top of Formation
1177'	1586'	Eagle	1177'

Use additional sheets where needed to complete description)

FORM NO. 22 R7/99

SUBMIT IN QUADRUPLICATE TO:

ARM 36.22.307
ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Lease Name:

State

Lease Type (Private/State/Federal):
State

Well Number:

2461

Unit Agreement Name:

8A

Field Name or Wildcat:

Cedar Creek

Objective Formation (s):

Eagle

Section, Township, and Range:

Sec. 36, T6N, R60E

County: Fallon

Application for Permit

To: Drill Deepen Re-enter
Oil Gas Other

Operator: **FIDELITY EXPLORATION & PRODUCTION COMPANY**

Address: **Box 1010**

City **Glendive** State **MT** Zip **59330**

Telephone Number **406-359-7360**

Surface Location of Well (quarter-quarter section and footage measurements)
NE, SW, Sec 36, T6N, R60E 2401' FSL, 2510' FWL

(If directionally drilled, show both surface and bottom hole locations above)

Proposed total depth 2000'	Formation at total depth Eagle	Elevation (indicate GL or KB) 3036.7 GL
Size and description of drilling/spacing unit Unit	API number of another well on this lease (if any) None	Anticipated spud date Spring of 2004

Hole size	Casing size	Weight/foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
9.875"	7"	17 #	H-40/8 RND	150'	75	Class G
6.25"	4.5"	10.5 #	J-55	1900'	200	Class G

Describe Proposed Operations:

Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.

Plan to drill a 9.875" surface hole and set and cement to surface 150' of 7", 17 lb/ft surface casing. Install and test BOP equipment. Then drill a 6.25" hole to TD and set and cement to surface 4.5", 10.5lb/ft production casing. The well will then be completed in the Eagle formation and fracture stimulated. A wellhead assembly will then be installed and 1-1/4" tubing will be run to below the perforations. The well will be connected, metered and placed on production. Unlined pits will be used with fresh water mud. Upon completion of the drilling activity the drilling mud will be hauled to a private reservoir or left to dry in the pits.

Only freshwater based fluid may be used when drilling surface hole Rule 36.22.1001

Saltwater Pits Shall Be Impermeable

BOARD USE ONLY

Approved (date) DEC 2 2003 Permit Fee \$2500
By [Signature] Check Number 563500 (WB)
Permit Expires 6-2-04
Title [Signature] Permit Number 19687

The undersigned hereby certifies that the information contained on this application is true and correct:

Signed (Agent) [Signature]
Judy Schmitt

Title Operations Technician

Date November 21, 2003

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

Repermit
API Number 25- 025-22294

Samples Required: NONE ALL From _____ feet to _____ feet

Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102



SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8½ x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within ½ mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
 - No additional permits needed
 - Stream crossing permit (apply through county conservation district)
 - Air quality permit (apply through Montana Department of Environmental Quality)
 - Water discharge permit (apply through Montana Department of Environmental Quality)
 - Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - State lands drilling authorization (apply through Montana Department Natural Resources and Conservation)
 - Federal drilling permit (specify Agency)
 - Other federal, state, county, or local permit or authorization: (specify type) _____

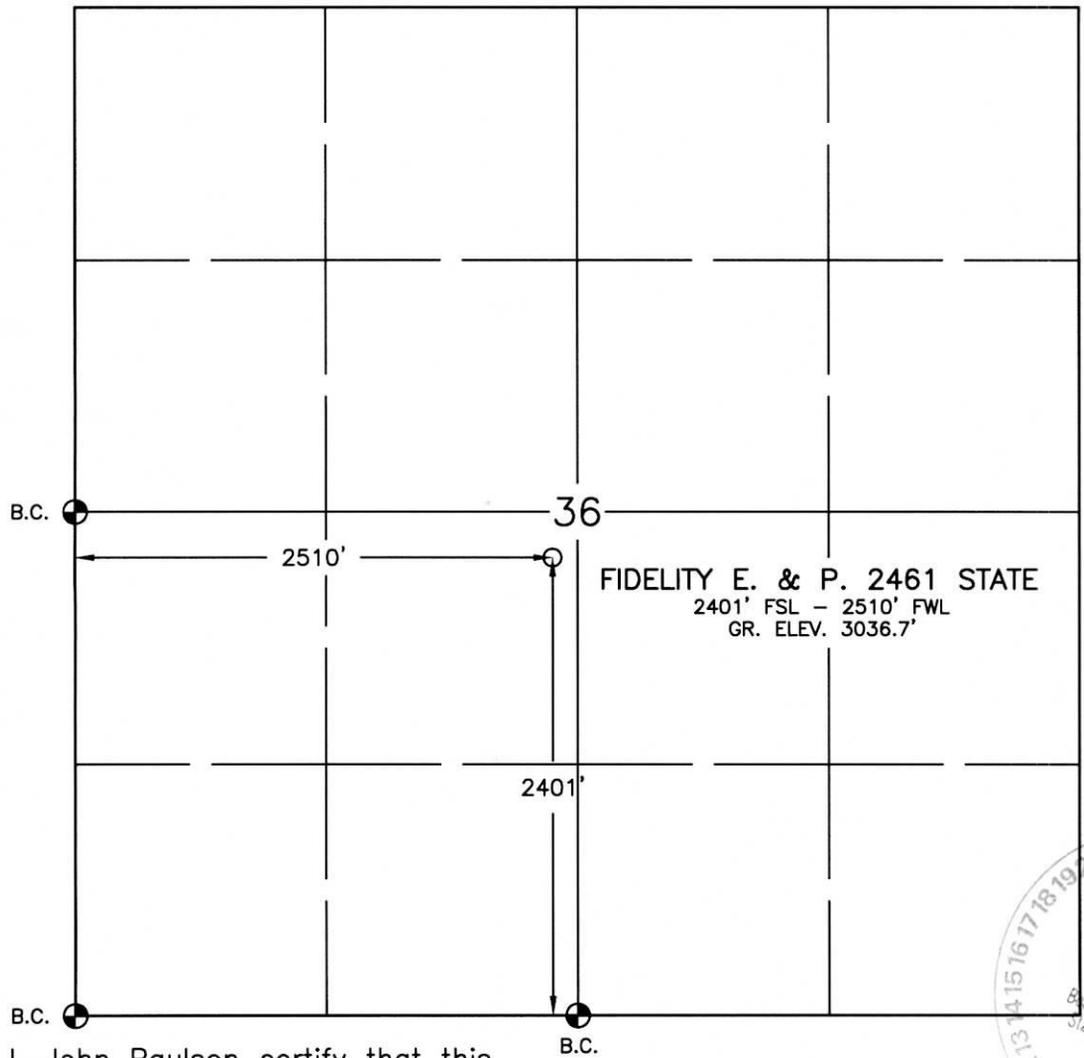
NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY	CONDITIONS OF APPROVAL
The operator must comply with the following condition(s) of approval:	

WARNING: Failure to comply with conditions of approval may void this permit.

WELL LOCATION PLAT
 FIDELITY EXPLORATION & PRODUCTION COMPANY
 NE1/4SW1/4, SECTION 36 , TWP. 6 N. - RGE. 60 E., P.M.M.
FALLON COUNTY, MONTANA



I, John Paulson certify that this plat correctly represents work performed by me or under my responsible charge, and is true and correct to the best of my knowledge and belief.

EXHIBIT NO. 1

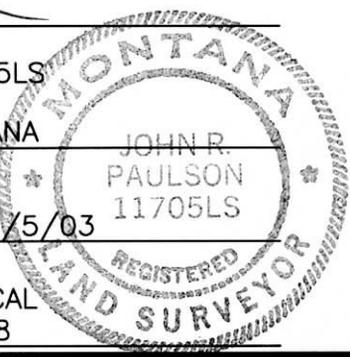
John Paulson

JOHN PAULSON
 P.L.S. NO. 11705LS

STATE OF MONTANA
 SURFACE OWNER

DATE STAKED 11/5/03

BASIS OF VERTICAL
 DATUM: NAVD 88



 FIDELITY Exploration & Production Company				
FIDELITY E. & P. NO. 2461 STATE WELL LOCATION BAKER FIELD				
DATE	DRAWN BY	SCALE	COMP. NO.	DRAWING NO.
11/6/03	HEDGE	1" = 1000'	2461LOC	A-5-3870

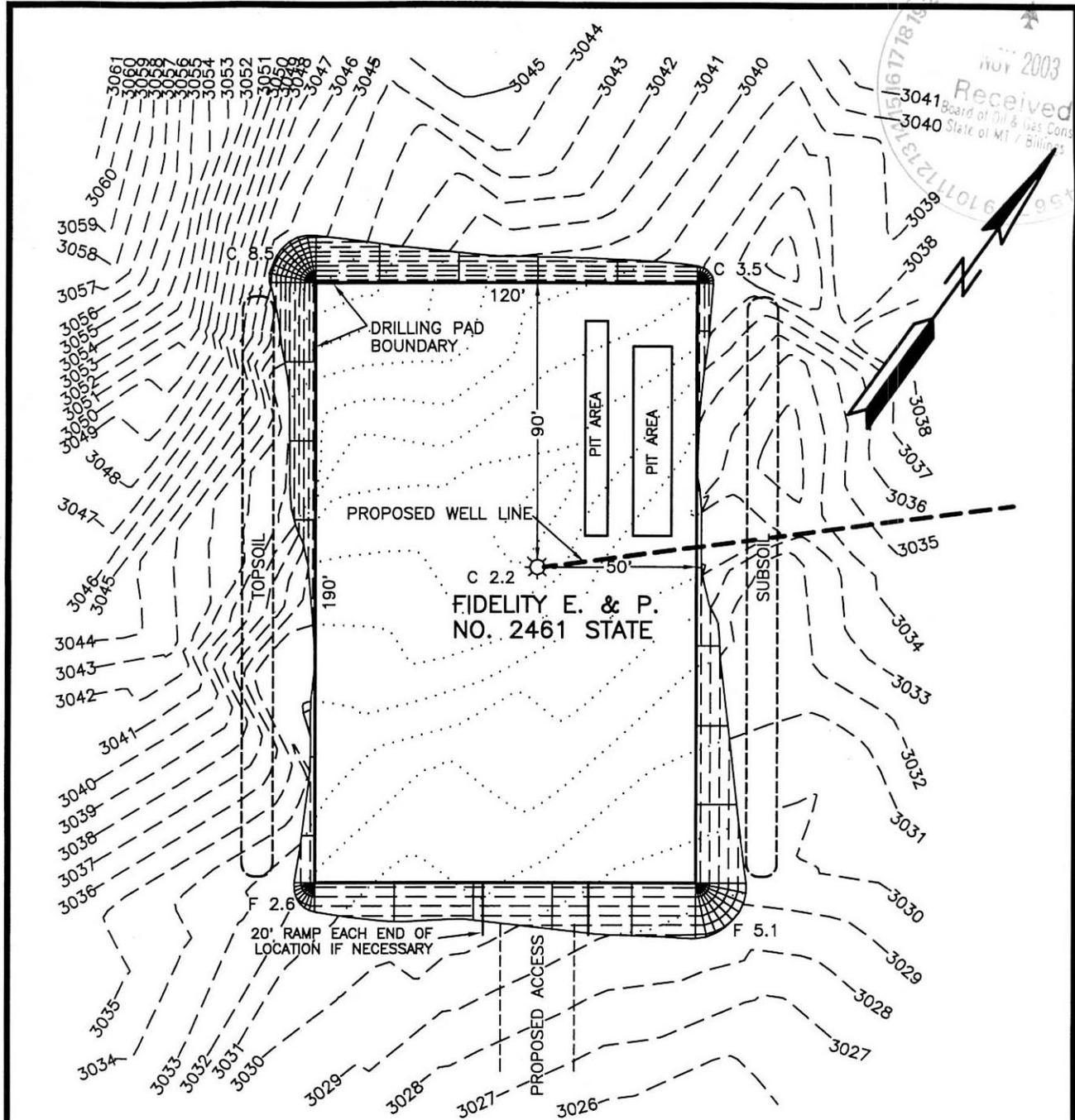


EXHIBIT NO. 2

ESTIMATED EARTHWORK

TOPSOIL (6" DEPTH).....	422 C.Y.
EXCAVATION.....	1181 C.Y.
FILL (W/10% SHRINKAGE).....	1085 C.Y.
WASTE MATERIAL.....	96 C.Y.
TOTAL EXCAVATION.....	*1603 C.Y.
ACCESS ROAD - APPROX. 1492' S.E.	

* PIT EXCAVATION NOT INCLUDED
 FILL 3:1 SLOPES
 CUT 1.5:1 SLOPES

EXISTING WELL ELEV. 3036.7'
 GRADED WELL ELEV. 3034.5'

CONTOUR INTERVAL 1.0'

NO	DATE	BY	REVISION



FIDELITY E. & P.
NO. 2461 STATE WELL
DRILLING SITE LAYOUT

DATE	DRAWN BY	SCALE	COMP. NO.	DRAWING NO.
11-6-03	DMB	1" = 50'	2461DSL	A-9-3909

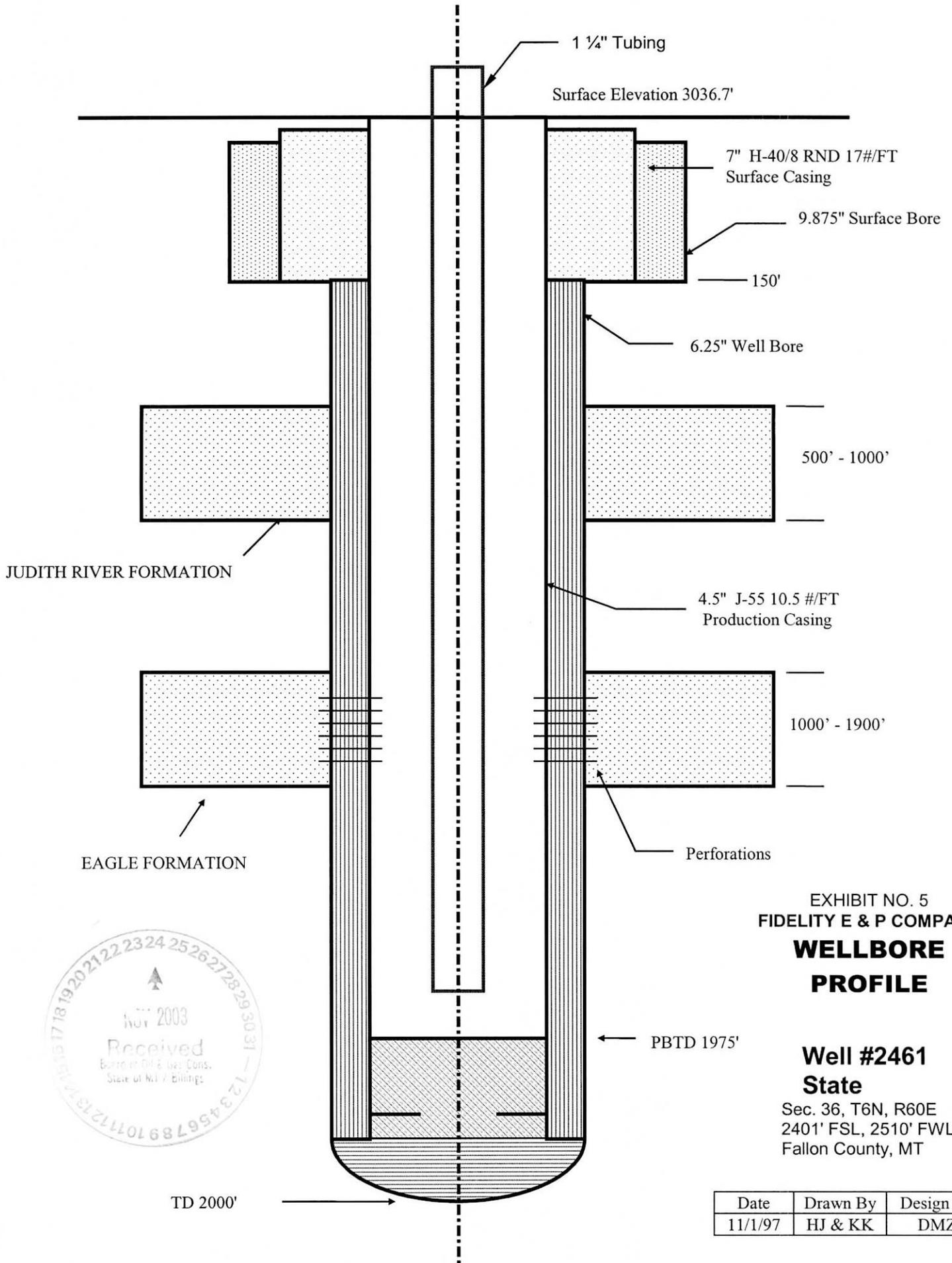


EXHIBIT NO. 5
 FIDELITY E & P COMPANY
**WELLBORE
 PROFILE**

**Well #2461
 State**

Sec. 36, T6N, R60E
 2401' FSL, 2510' FWL
 Fallon County, MT



Date	Drawn By	Design By
11/1/97	HJ & KK	DMZ

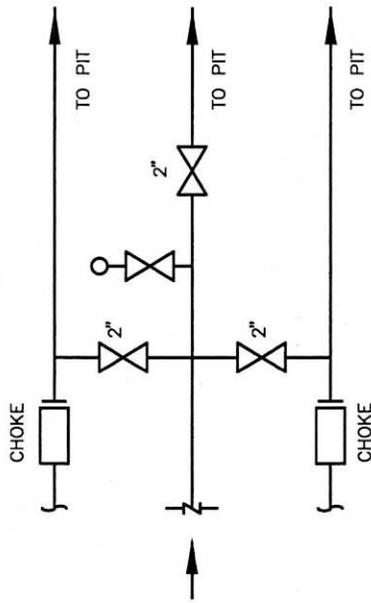
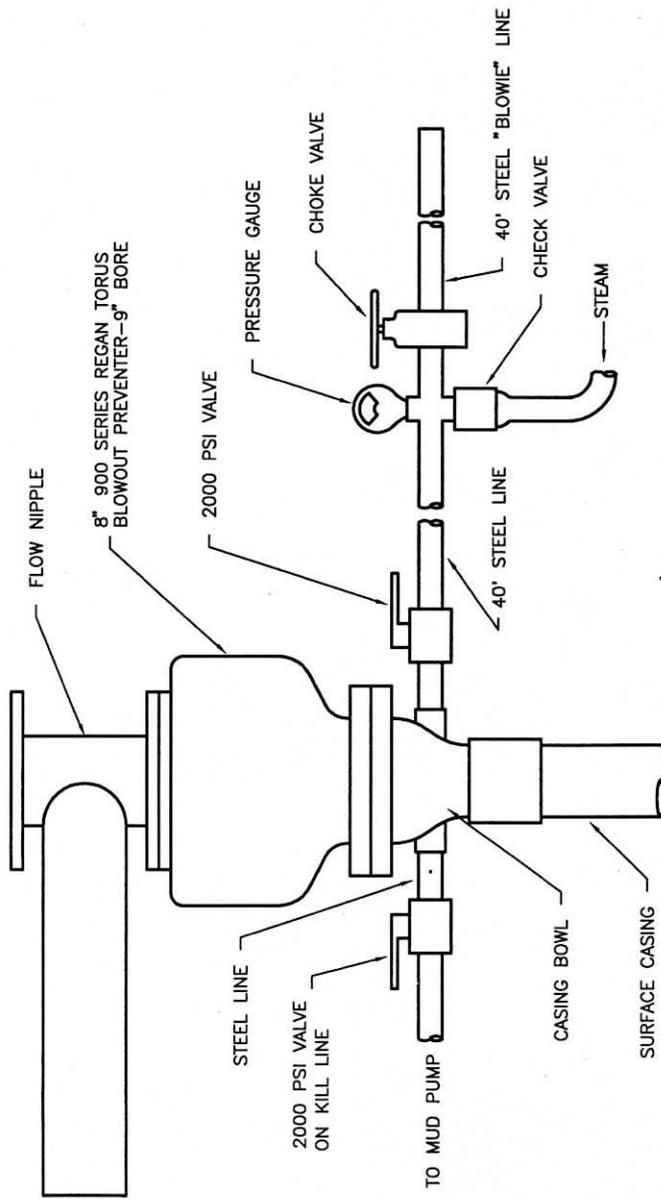


EXHIBIT 6

NO.	DATE	BY	DESIGN BY	REVISION
1	9-26-01	MT	JS	REVISED LOGO
1	3-5-01	TJR		REVISED TITLE BLOCK



B.O.P. LAYOUT & SCHEMATIC

DATE	DRAWN BY	DESIGN BY	SCALE	COMP. NO.	DWG. NO.	SHEET NO.
2-22-95	TAS	DB	NONE	A1590	A-9-1590	1 OF 1



FIDELITY EXPLORATION & PRODUCTION COMPANY

2004 BAKER DRILLING PROGRAM

ORIENTATION MAP - GROUP FIVE - SHEET 1 OF 2

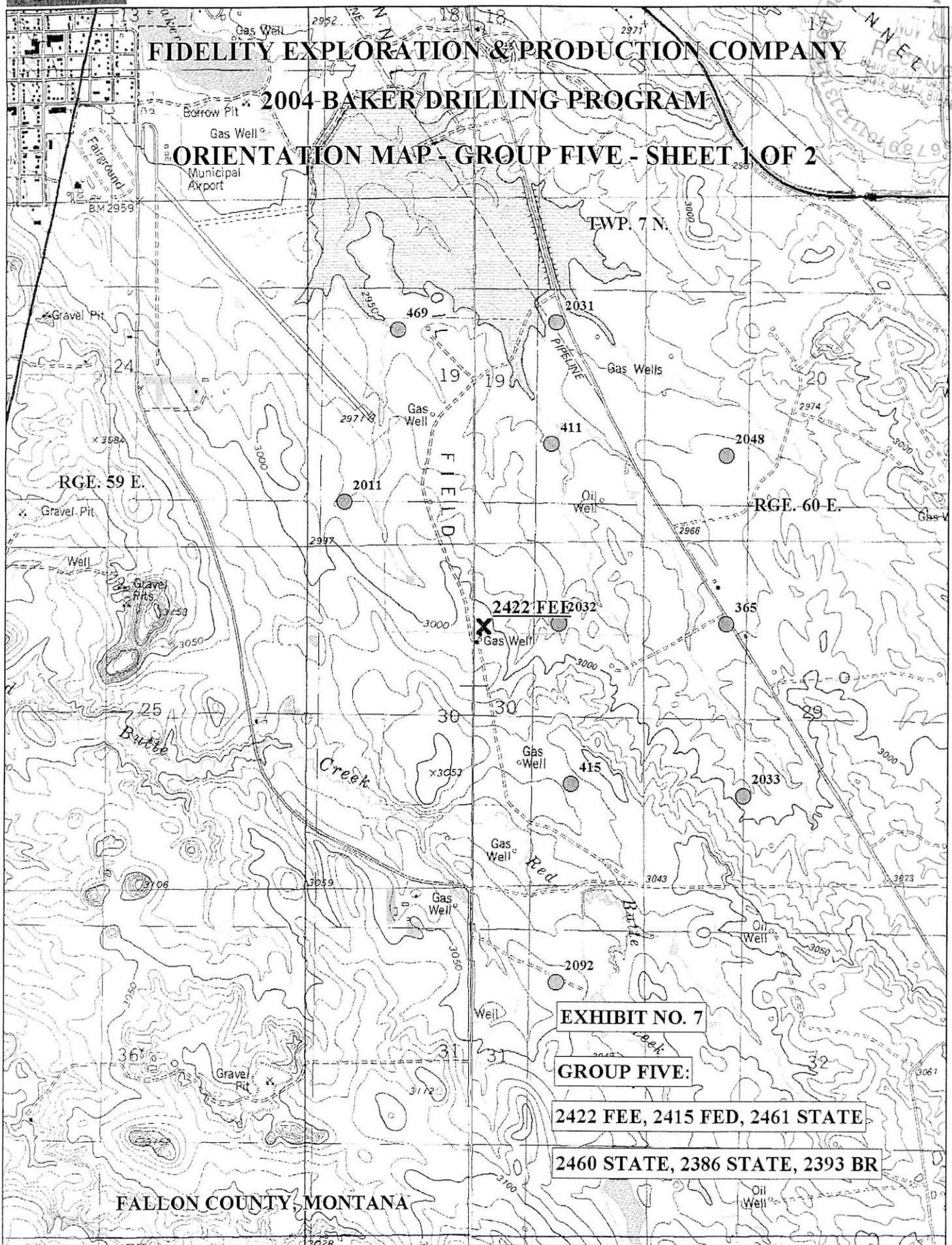


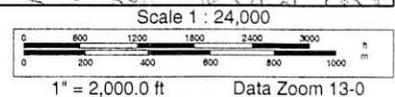
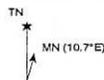
EXHIBIT NO. 7

GROUP FIVE:

2422 FEE, 2415 FED, 2461 STATE

2460 STATE, 2386 STATE, 2393 BR

FALLON COUNTY, MONTANA



FIDELITY EXPLORATION & PRODUCTION COMPANY

2004 BAKER DRILLING PROGRAM

ORIENTATION MAP - GROUP FIVE - SHEET 2 OF 2



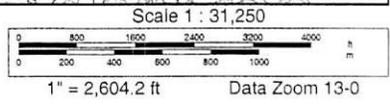
EXHIBIT NO. 7

GROUP FIVE:

2422 FEE, 2415 FED, 2461 STATE

2460 STATE, 2393 BR, 2386 STATE

FALLON COUNTY, MONTANA

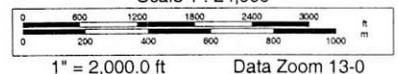
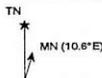


PROPOSED FIDELITY NO. 2461 STATE WELL



FALLON COUNTY, MONTANA

Scale 1 : 24,000



Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

RECEIVED
MAY 26 2005

SUNDRY NOTICES AND REPORT OF WELLS

Operator FIDELITY EXPLORATION & PRODUCTION COMPANY		Lease Name: State	MONTANA BOARD OF OIL & GAS CONSERVATION BILLINGS
Address P.O. Box 1010		Lease Type(Private/State/Federal): State	
City Glendive	State MT	Zip Code 59330-1010	Well Number: 2461
Telephone Number (406) 359-7360		Fax Number (406) 359-7273	
Location of well (1/4-1/4 section and footage measurements): NE, SW, 2401' FSL, 2510' FWL		Unit Agreement Name: 8A	
If directionally or horizontally drilled, show both surface and bottom hole locations		Field Name or Wildcat: Cedar Creek	
API Number		Section, Township, and Range: Sec 36, T6N, R60E	
Well Type (oil, gas, injection, other): Gas		County: Fallon	
25 0 2 5 2 2 2 9 4 4	State	County	Well

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Chemical Treatment	<input checked="" type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input checked="" type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) _____	<input type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

December 2004 oil fracture treatment was unsuccessful.

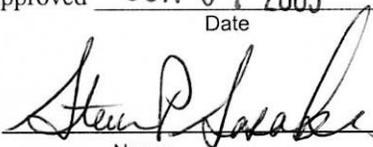
Conventional Fracture Treatment Information:
Last Perforation Date 4/10/2005
Fracture Treatment Date: 4/10/2005

Perforations:	Fracture Treatment:
1560' - 1570'	44,000#, 12/20 Sand, N2 Foam, 15% KCL
1370' - 1380', 1390' - 1410'	44,000#, 12/20 Sand, N2 Foam, 15% KCL
1334' - 1344'	43,400#, 12/20 Sand, N2 Foam, 15% KCL
1270' - 1280'	43,700#, 12/20 Sand, N2 Foam, 15% KCL

Tubing Run: 1449' of 1.75" x 1.15" on 5/10/2005

BOARD USE ONLY

Approved JUN 07 2005
Date


Name

CHIEF FIELD INSPECTOR
Title

The undersigned hereby certifies that the information contained on this application is true and correct:

May 19, 2005 
Date Signed (Agent)

Judy Schmitt Operations Technician
Print Name & Title

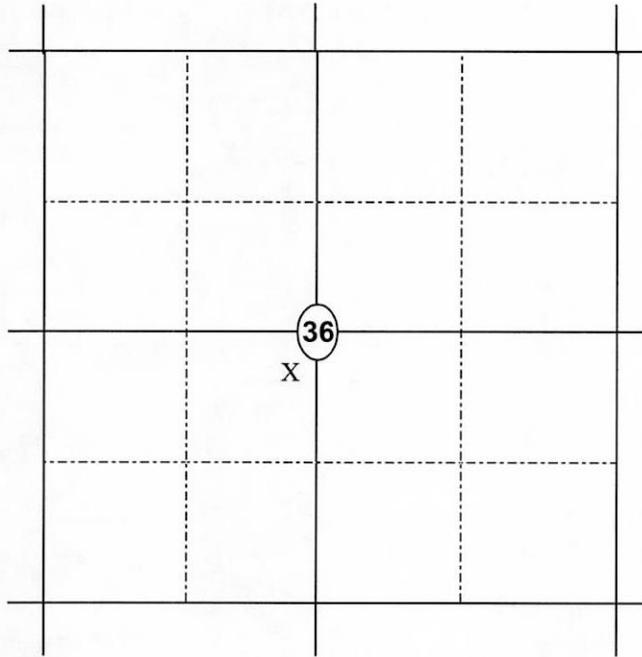
SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range R60E

Township T6N



BOARD USE ONLY

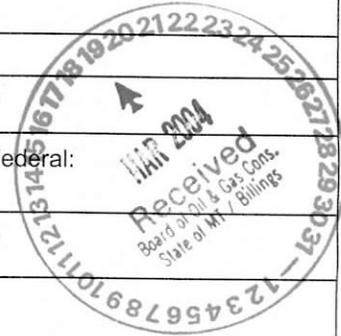
CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS



Operator **FIDELITY EXPLORATION & PRODUCTION COMPANY**
Address **P.O. Box 1010**
City **Glendive** State **MT** Zip Code **59330-1010**
Telephone Number **(406) 359-7360** Fax Number **(406) 359-7273**

Lease Name: _____ State: _____
Lease Type(Private/State/Federal): _____ State: _____
Well Number: **2461**

Location of well (1/4-1/4 section and footage measurements):
NE, SW, 2401' FSL, 2510' FWL

If directionally or horizontally drilled, show both surface and bottom hole locations

Unit Agreement Name:
8A

Field Name or Wildcat:
Cedar Creek

API Number
25 **0** **2** **5** **2** **2** **2** **9** **4**
State County Well

Well Type (oil, gas, injection, other):
Gas

Section, Township, and Range:
S36, T6N, R60E

County:
Fallon

Indicate below with an X the nature of this notice, report, or other data:

- | | | | |
|---|-------------------------------------|--|--------------------------|
| Notice of Intention to Change Plans | <input checked="" type="checkbox"/> | Subsequent Report of Mechanical Integrity Test | <input type="checkbox"/> |
| Notice of Intention to Run Mechanical Integrity Test | <input type="checkbox"/> | Subsequent Report of Stimulation or Chemical Treatment | <input type="checkbox"/> |
| Notice of Intention to Stimulate or to Chemically Treat | <input type="checkbox"/> | Subsequent Report of Perforation or Cementing | <input type="checkbox"/> |
| Notice of Intention to Perforate or to Cement | <input type="checkbox"/> | Subsequent Report of Well Abandonment | <input type="checkbox"/> |
| Notice of Intention to Abandon Well | <input type="checkbox"/> | Subsequent Report of Pulled or Altered Casing | <input type="checkbox"/> |
| Notice of Intention to Pull or Alter Casing | <input type="checkbox"/> | Subsequent Report of Drilling Waste Disposal | <input type="checkbox"/> |
| Notice of Intention to Change Well Status | <input type="checkbox"/> | Subsequent Report of Production Waste Disposal | <input type="checkbox"/> |
| Supplemental Well History | <input type="checkbox"/> | Subsequent Report of Change in Well Status | <input type="checkbox"/> |
| Other (specify) <u>Core well</u> | <input type="checkbox"/> | Subsequent Report of Gas Analysis (ARM 36.22.1222) | <input type="checkbox"/> |
| | <input type="checkbox"/> | | <input type="checkbox"/> |

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

SC Hole Size 12.250" Casing Size 9.625", Weight/ft 36#, Grade J-55, Depth 150', Skfs of Cement 80, Type Cement Class G
Interm. Hole Size 8.750" Casing Size 7", Weight/ft 17#, Grade H-40/8 RND, Depth 1200', Skfs of Cement 275, Type Cement Class G
PC Hole Size 6.250", Casing Size 4.5", Weight/ft 10.5#, Grade J-55, Depth 1990', Skfs of Cement 230, Type Cement Class G

See attachment

BOARD USE ONLY

Approved MAR 19 2004
Date

Steven P. Sasaki

CHIEF FIELD INSPECTOR

Name

Title

The undersigned hereby certifies that the information contained on this application is true and correct:

March 19, 2004

Tim Ree

Date

Signed (Agent)

Tim Ree Drilling Supervisor

Print Name & Title

SUPPLEMENTAL INFORMATION

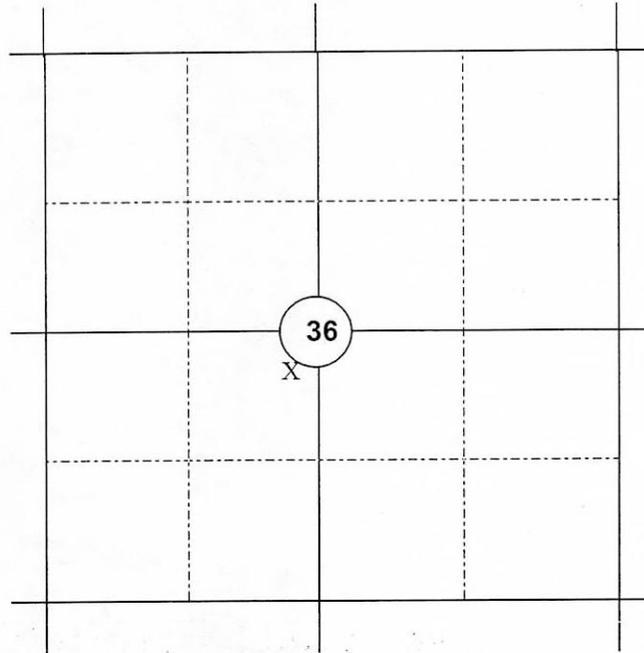
NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range R60E



Township T6N



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Well 2461 State

We plan to drill a 12.25" surface hole, set and cement to surface 150' of 9.625", 36 lb/ft surface casing. Install and test 9" BOP equipment. Then drill an 8.750" hole to 1200' TD, set and cement to surface 7", 17 lb/ft intermediate casing. Install and test 9" BOP equipment. We will drill out with a 6.25" hole and a fresh water mud system. Then flush well-bore with diesel and core ahead with a BAROID diesel base mud program to a TD of 1990'. The well will then be open hole logged and 4.50" production casing will be run to 1990' TD and cemented back to surface.

Tanks and lined pits will be used with fresh water mud system along with the oil based mud program. Oil based mud will be recovered and sold to private vender. Upon completion of the drilling activity all fluids will be recovered from pit. The drilling mud will be left on location and buried at site.

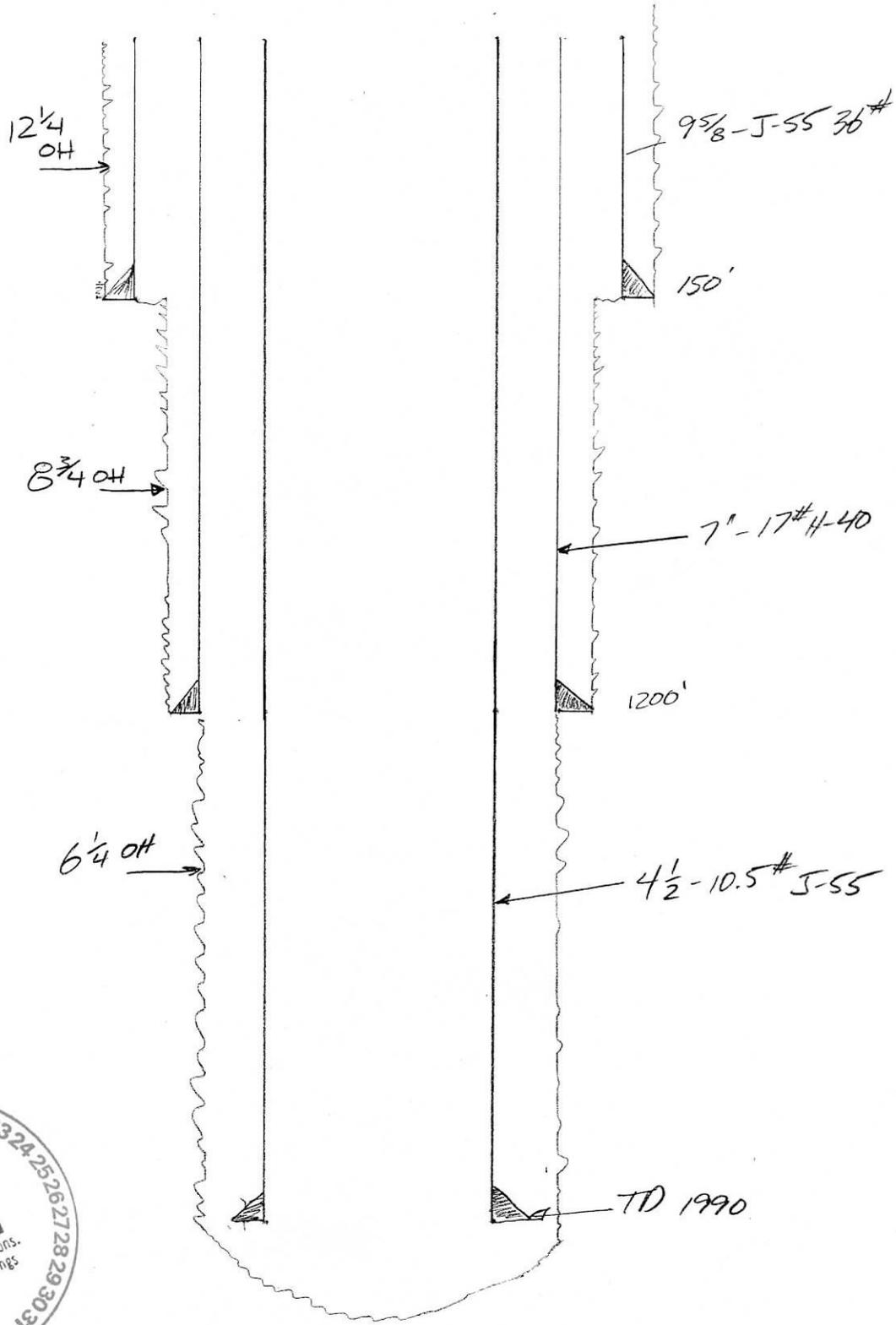
The well will then be completed in the Eagle formation and fracture stimulated. A wellhead assembly will then be installed and 1.250" tubing will be run to below the perforations. The well will be connected, metered and placed on production.



Well 2461

API # 25-025-2224 3-16-04

Fallon County
Sec 36 NE-SW T6N-R60E



1819202122232425262728293031-123456789101112131415161718

MAR 2004

Received

Board of Oil & Gas Cons.

State of MT / Billings

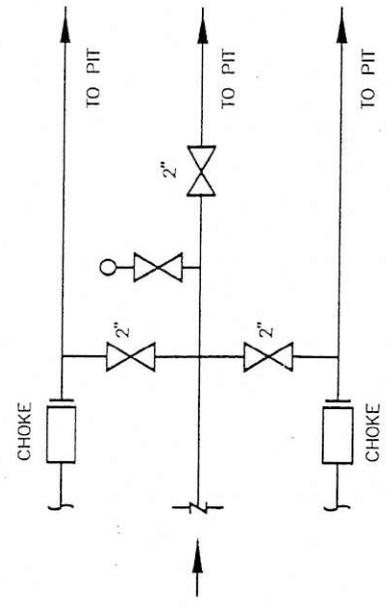
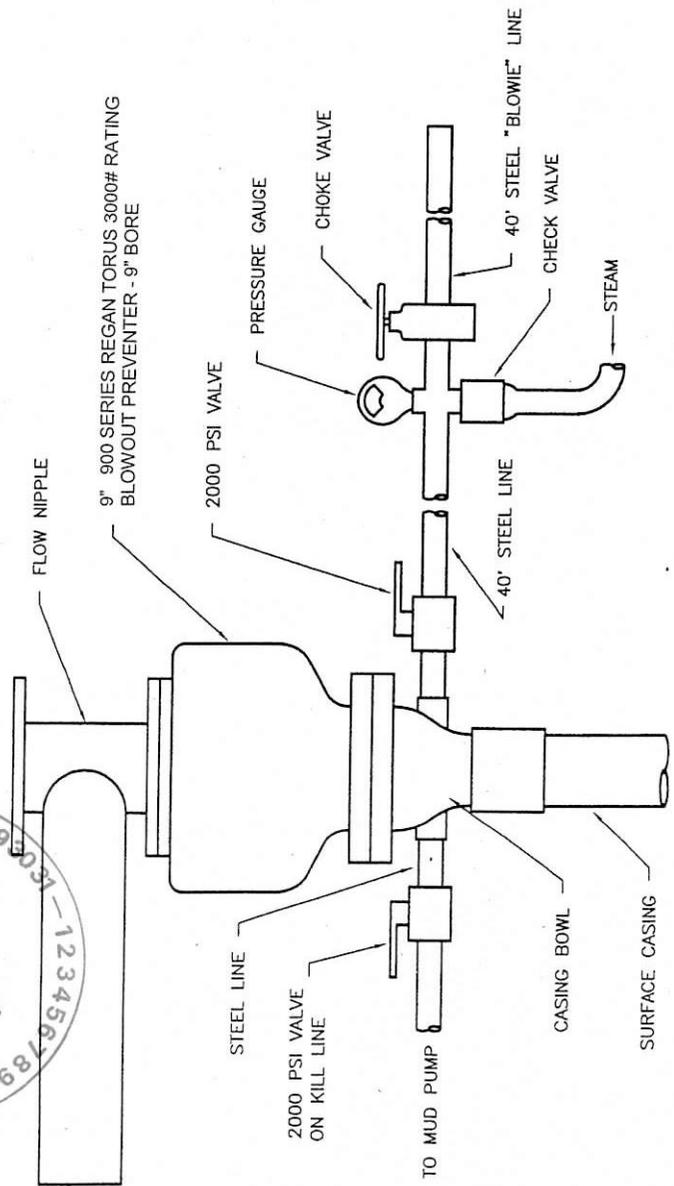


EXHIBIT 6

1	9-28-01	MT	JS	REVISED LOGO
1	3-5-01	TUR		REVISED TITLE BLOCK
NO.	DATE	BY	DESIGN BY	REVISION



B.O.P. LAYOUT & SCHEMATIC

DATE	DRAWN BY	DESIGN BY	SCALE	COMP. NO.	DWG. NO.	SHEET NO.
2-22-95	TAS	DB	NONE	A1590	A-9-1590	1 OF 1



SPUD INFORMATION

WELL NAME: 2461 Aste

API #: 025-22794

LOCATION: NESW 36-6N-60E

SPUD TIME: 6:30pm Tentative

DATE: 4/6/04 Actual

DRILLING COMPANY: Ellenburg

RIG #: 10

CALLER'S NAME: Jeff Merkel

COMPANY NAME: Fidelity

OTHER: _____

Montana Board of Oil and Gas Conservation
Environmental Assessment

Operator: Fidelity Exploration & Production Co.
Well Name/Number: State 2461
Location: NE SW 36, T6N T60E
County: Fallon, MT; Field (or Wildcat) Cedar Creek Unit 8A

Air Quality

(possible concerns)

Long drilling time no
Unusually deep drilling (high horsepower rig) no
Possible H2S gas production no
In/near Class I air quality area no
Air quality permit for flaring/venting (if productive) no

Mitigation:

Air quality permit (AQB review)
 Gas plants/pipelines available for sour gas
 Special equipment/procedures requirements
 Other: _____

Comments: No special concerns

Water Quality

(possible concerns)

Salt/oil based mud no
High water table no
Surface drainage leads to live water no
Water well contamination no
Porous/permeable soils no
Class I stream drainage no

Mitigation:

Lined reserve pit
 Adequate surface casing
 Berms/dykes, re-routed drainage
 Closed mud system
 Off-site disposal of solids/liquids (in approved facility)
 Other: _____

Comments: Fresh water mud - surface casing OK.

Soils/Vegetation/Land Use

(possible concerns)

Stream crossings no
High erosion potential no
Loss of soil productivity no
Unusually large wellsite no
Damage to improvements no
Conflict with existing land use/values no

Mitigation

Avoid improvements (topographic tolerance)
 Exception location requested
 Stockpile topsoil
 Stream Crossing Permit (other agency review)
 Reclaim unused part of wellsite if productive
 Special construction methods to enhance reclamation
 Other: _____

Comments: no special concerns, relatively little cut/fill required

Health Hazards/Noise

(possible concerns)

Proximity to public facilities/residences >0.5 miles
Possibility of H2S no
Size of rig/length of drilling time

Mitigation:

Proper BOP equipment
 Topographic sound barriers
 H2S contingency and/or evacuation plan
 Special equipment/procedures requirements
 Other: _____

Comments: no special concerns

Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified) none
Proximity to recreation sites none
Creation of new access to wildlife habitat no
Conflict with game range/refuge management no
Threatened or endangered Species no

Mitigation:

- Avoidance (topographic tolerance/exception)
- Other agency review (DFWP, federal agencies, DSL)
- Screening/fencing of pits, drillsite
- Other: _____

Comments: no special concerns

Historical/Cultural/Paleontological

(possible concerns)

Proximity to known sites none in area

Mitigation

- avoidance (topographic tolerance, location exception)
- other agency review (SHPO, DSL, federal agencies)
- Other: _____

Comments: private surface - none identified

Social/Economic

(possible concerns)

- Substantial effect on tax base
- Create demand for new governmental services
- Population increase or relocation

Comments: no concerns

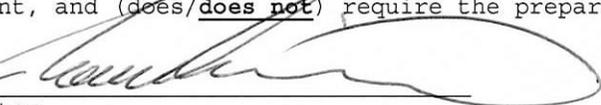
Remarks or Special Concerns for this site

Well is a 2000 Eagle well in Unit 8A

Summary: Evaluation of Impacts and Cumulative effects

Impacts are minor and short term.

I conclude that the approval of the subject Notice of Intent to Drill (does/does not) constitute a major action of state government significantly affecting the quality of the human environment, and (does/does not) require the preparation of an environmental impact statement.

Prepared by (BOGC): 
(title:) Administrator
Date: December 2, 2003
Other Persons Contacted:

(Name and Agency)

(subject discussed)

(date)

If location was inspected before permit approval:

Inspection date: _____

Inspector: _____

Others present during inspection: _____

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& GAS CONS. BILLINGS

310-6N-60E

Unconventional Core Analysis
2461 Well
Fallon County, Montana

Prepared for:

Fidelity Exploration & Production Company
1700 Lincoln, Suite 4600
Denver, Colorado 80203

Attn: Mr. John Genziano

TR04-501067
December 2005

025-22294

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& GAS CONS. BILLINGS

Unconventional Core Analysis
2461 Well
Fallon County, Montana

Prepared for:

Fidelity Exploration & Production Company
1700 Lincoln, Suite 4600
Denver, Colorado 80203

Attn: Mr. John Genziano

Prepared by:

TerraTek
Pioneer Business Park
1935 S. Fremont Drive
Salt Lake City, Utah 84104

TR01-501067
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UNCONVENTIONAL CORE ANALYSIS

1 INTRODUCTION

This report presents the results of unconventional rock properties tests performed on plug samples taken from the Eagle formation from the #2461 Well in Fallon County, Montana. TerraTek personnel were at the wellsite to receive the 34 cores. The ~10 foot coring runs were consecutive starting at a depth of 1264.0 feet and ending at 1597.9 feet, for a total recovery of 319.7 feet. At the TerraTek laboratories, porosity, and permeability to gas were measured on 49 plug samples.

1.1 Testing

Bulk volume determinations were made on the plug samples. Grain volumes were then measured using a Boyle's Law gas expansion pycnometer. Gas filled porosity values were then calculated and are reported in Table C1.

Each sample was then prepared for pulse-decay measurements by adding pre-weighed 18 mesh screens for gas distribution over the endfaces of the samples. Each sample was then loaded in a hydrostatic coreholder and allowed to reach net overburden and pore pressure equilibrium. Permeability was then measured by the pulse-decay method and the results are reported in Table C1.

Table C1. Core Analysis Results

Sample Number	Sample Depth (feet)	Net Effective Stress (psi)	Pulse Decay Permeability (md)	Gas-Filled Porosity (%)
1	1267.0	400	0.007820	4.53
2	1276.0	400	0.850155	6.03
3	1283.0	400	0.003079	5.45
4	1287.0	400	0.331364	5.98
5	1293.4	400	0.114581	5.77
6	1298.6	400	0.001414	3.33
7	1304.6	400	0.002649	4.33
8	1308.8	400	0.004883	4.93
9	1316.8	400	1.580946	5.62
10	1323.1	400	0.005639	3.66
11	1327.1	400	0.100038	4.30
12	1332.2	400	0.009323	6.51
13	1335.2	400	0.098665	5.57
14	1339.2	400	0.007406	3.28
15	1348.4	400	3.396763	6.74

TerraTek

Pioneer Business Park
1935 S. Fremont Drive • Salt Lake City, Utah 84104
Telephone (801) 584-2400
FAX (801) 584-2406

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Table C1 (cont.). Core Analysis Results

Sample Number	Sample Depth (feet)	Net Effective Stress (psi)	Pulse Decay Permeability (md)	Gas-Filled Porosity (%)
16	1353.4	400	0.035113	5.79
17	1361.9	400	3.133470	4.68
18	1366.9	400	0.118749	5.16
19	1374.7	400	0.001046	3.15
20	1382.9	400	0.009767	6.07
21	1386.9	400	0.193894	6.80
22	1396.1	400	0.001554	3.14
23	1405.5	400	0.083485	4.32
24	1411.5	400	0.120519	5.32
25	1417.5	400	0.066769	4.73
26	1422.7	400	0.005049	4.76
27	1427.6	400	0.002006	3.99
28	1436.6	400	0.000935	5.51
29	1440.8	400	0.007153	3.57
30	1446.8	400	0.003183	4.02
31	1451.0	400	0.000951	3.33
32	1464.0	400	0.000621	5.16
33	1470.0	400	0.000506	3.80
34	1479.4	400	0.007908	2.82
35	1485.4	400	0.000716	3.39
36	1494.4	400	0.017128	7.46
37	1499.5	400	0.069235	4.20
38	1507.5	400	0.684800	6.41
39	1516.6	400	0.018463	3.62
40	1520.8	400	0.083065	5.35
41	1524.8	400	1.323798	4.98
42	1534.9	400	0.712364	4.32
43	1546.9	400	2.152129	6.54
44	1551.0	400	0.413995	6.43
45	1559.1	400	0.076034	6.18
46	1566.1	400	2.238962	6.50
47	1576.3	400	0.045268	4.37
48	1583.5	400	0.823005	4.93
49	1587.5	400	0.021964	9.89

075-22294

TerraTek

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Telephone (801) 584-2400
FAX (801) 584-2406

3.0 PERFORMANCE HIGHLIGHTS

3.1 Job Summary

Start Time	12:17:57	
End Time	14:56:17	
Pump Time	39.22	min
Max Treating Pressure	3148	psig
Avg Treating Pressure	1969	psig
Avg Clean Rate	2.2	bpm
Clean Volume	3637	gal
Max Slurry Rate	13.9	bpm
Avg Slurry Rate	2.3	bpm
Slurry Volume	3721	gal
Max WH Rate	13.9	bpm
Avg WH Rate	3.7	bpm
WH Volume	6115	gal
Avg CO2 Rate	1.4	bpm
CO2 Mass	9.9	tonm
Max Proppant Concentration	6.21	lb/gal
Avg Proppant Concentration	1.91	lb/gal
Proppant Mass	18.08	100-lbm
BH Max Treating Pressure	3614	psig
BH Avg Treating Pressure	2311	psig

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Created: December 17, 2004 3:04 PM

Insite for Stimulation Version 2.0.2p2 OF OIL & GAS CONS. BILLINGS

3.0 PERFORMANCE HIGHLIGHTS

3.1 Job Summary

Start Time	09:00:33	
End Time	14:39:46	
Pump Time	87.77	min
Max Treating Pressure	3071	psig
Avg Treating Pressure	1607	psig
Avg Clean Rate	1.2	bpm
Clean Volume	4377	gal
Max Slurry Rate	13.2	bpm
Avg Slurry Rate	1.2	bpm
Slurry Volume	4405	gal
Proppant Mass	6.04	100-lbm
Avg HHP	47	hp
BH Max Treating Pressure	3509	psig
BH Avg Treating Pressure	1903	psig
BH Max Rate	134.3	bpm
BH Avg Rate	5.6	bpm
BH Volume	23254	gal
BH Max Proppant Concentration	1.50	lb/gal
BH Avg Proppant Concentration	0.12	lb/gal

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& GAS CONS. BILLINGS

Created: December 15, 2004
2:50 PM

Insite for Stimulation Version 2.1.2p2

HALLIBURTON

2.0 ACTUAL STAGE SUMMARY

2.1 Stage Summary

Stage Number	Start Time	Max Treating Pressure psig	Avg Treating Pressure psig	Max Slurry Rate bpm	Avg Slurry Rate bpm	Slurry Volume gal	Clean Volume gal	Proppant Mass 100-lbm	Avg HHP hp
1	09:00:33	1099	524	4.0	0.1	30	30	0.00	2
2	09:09:05	3071	1743	8.8	1.2	2802	2775	5.84	53
3	12:43:46	3021	1552	13.2	1.3	1573	1573	0.19	49
Total						4405	4377	6.04	

2.2 Foam Stage Summary

Stage Number	Start Time	Max CO2 Rate bpm	Avg CO2 Rate bpm	CO2 Volume tonm
1	09:00:33	9.9	4.5	4.3
2	09:09:05	5.2	1.0	9.3
3	12:43:46	0.0	0.0	0.0
Total				13.6

2.3 Bottom Hole Stage Summary

Stage Number	Start Time	Max BH Pressure psig	Avg BH Pressure psig	Max BH Rate bpm	Avg BH Rate bpm	Max BH Conc lb/gal	Avg BH Conc lb/gal
1	09:04:17	1253	575	83.5	31.5	0.00	0.00
2	09:09:16	3509	1960	134.3	4.4	1.50	0.15
3	13:45:35	3385	2670	3.1	1.0	0.69	0.05

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Quality Assurance Summary

Additive Volume Summary

Description	Additive	Unit	Initial Qty	Final Qty	Used Qty	Add Conc.	Conc. Unit
Gelling Agent	MO-85	Gal	100.0	100.0	0.0	10.0	gal/Mgal
Cross Linker	MO-86	Gal	125.0	125.0	0.0	10.0	gal/Mgal
Breaking Agent	MO-IV	Lbs	960.0	960.0	0.0	55.0	lb/Mgal

Fluid Volume Summary

Description	Unit	Begin Strap (in)	End Strap (in)	Start Vol	End Vol	Used Vol
Frac tank	Gal	0.0	0.0	9240	7495	1753

Fluid Properties

Fluid System	Source	Base Fluid Temp	Base Fluid pH	Base Fluid Vis (cp)	API Gravity	Gel Vis (cp)	Gel pH	Gel X-link time	Gel Break Time
Misco	Discharge	55	7.5	1	1	20		0:00	45 min

Total Base Fluid (gals): 1753

Proppant Summary

Proppant Description	Unit	Initial Qty (Sks)	Final Qty (Sks)	Used Qty (Sks)	Bid Qty (Sks)	Prop Mass (lbs)	Proppant in Formation (Lbs)
12/20 Brady	Sacks	450	0	0	400	0	0

Sieve Analysis

Sand 1 Sample

Sand 2 Sample

Sample PASSES API Specifications			
Percent Retained in Primary Sieves: 95.3			
Sieve Size	Wt (gm)	% Total	% in Primary Sieves
8	0	0	0
12	9.6	16	16
16	31.8	53	53
18	12.1	20.167	20.167
20	5.1	8.5	8.5
30	1.1	1.833	-1.833
Pan	0.3	0.5	-0.5
0	0	0	0
0	0	0	0
Total	60	100.0	95.3

Sample FAILS API Specifications			
Percent Retained in Primary Sieves: 0.0			
Sieve Size	Wt (gm)	% Total	% in Primary Sieves
Total			

CO2

Description	Unit	Initial	Final	Used	Cool down	Charged	Proposed
CO2	gal	9688	7924	1164	600	0	5282

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3.0 PERFORMANCE HIGHLIGHTS**3.1 Job Summary**

Start Time	11:40:36	
End Time	12:11:40	
Pump Time	8.51	min
Max Treating Pressure	2923	psig
Avg Treating Pressure	1554	psig
Avg Clean Rate	3.8	bpm
Clean Volume	1366	gal
Max Slurry Rate	12.7	bpm
Avg Slurry Rate	3.8	bpm
Slurry Volume	1367	gal
Proppant Mass	0.19	100-lbm
Avg HHP	145	hp
BH Max Treating Pressure	3323	psig
BH Avg Treating Pressure	1559	psig
BH Max Rate	61.7	bpm
BH Avg Rate	4.8	bpm
BH Volume	4139	gal
BH Max Proppant Concentration	0.33	lb/gal
BH Avg Proppant Concentration	0.01	lb/gal

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2.0 ACTUAL STAGE SUMMARY

2.1 Stage Summary

Stage Number	Start Time	Max Treating Pressure psig	Avg Treating Pressure psig	Max Slurry Rate bpm	Avg Slurry Rate bpm	Slurry Volume gal	Clean Volume gal	Proppant Mass 100-lbm	Avg HHP hp
1	11:40:36	2923	1554	12.7	3.8	1367	1366	0.19	145
Total						1367	1366	0.19	

2.2 Foam Stage Summary

Stage Number	Start Time	Max CO2 Rate bpm	Avg CO2 Rate bpm	CO2 Volume tonm
1	11:40:36	11.0	1.5	2.2
Total				2.2

2.3 Bottom Hole Stage Summary

Stage Number	Start Time	Max BH Pressure psig	Avg BH Pressure psig	Max BH Rate bpm	Avg BH Rate bpm	Max BH Conc lb/gal	Avg BH Conc lb/gal
1	11:46:47	3323	2194	61.7	4.2	0.33	0.03

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Quality Assurance Summary

Additive Volume Summary

Description	Additive	Unit	Initial Qty	Final Qty	Used Qty	Add Conc.	Conc. Unit
Gelling Agent	MO-85	Gal	175.0	100.0	75.0	10.0	gal/Mgal
Cross Linker	MO-86	Gal	185.0	125.0	60.0	10.0	gal/Mgal
Breaking Agent	MO-IV	Lbs	385.0	190.0	195.0	55.0	lb/Mgal

Fluid Volume Summary

Description	Unit	Begin Strap (in)	End Strap (in)	Start Vol	End Vol	Used Vol
Frac tank	Gal	0.0	0.0	14200	8700	5500

Fluid Properties

Fluid System	Source	Base Fluid Temp	Base Fluid pH	Base Fluid Vis (cp)	API Gravity	Gel Vis (cp)	Gel pH	Gel X-link time	Gel Break Time
Misco	Discharge	55	7.5	1	1	20		0:00	45 min

Total Base Fluid (gals): 5500

Proppant Summary

Proppant Description	Unit	Initial Qty (Sks)	Final Qty (Sks)	Used Qty (Sks)	Bid Qty (Sks)	Prop Mass (lbs)	Proppant in Formation (Lbs)
12/20 Brady	Sacks	450	0	0	400	0	0

Sieve Analysis

Sand 1 Sample

Sand 2 Sample

Sample PASSES API Specifications			
Percent Retained in Primary Sieves:			95.3
Sieve Size	Wt (gm)	% Total	% in Primary Sieves
8	0	0	0
12	9.6	16	16
16	31.8	53	53
18	12.1	20.167	20.167
20	5.1	8.5	8.5
30	1.1	1.833	-1.833
Pan	0.3	0.5	-0.5
0	0	0	0
0	0	0	0
Total	60	100.0	95.3

Sample FAILS API Specifications			
Percent Retained in Primary Sieves:			0.0
Sieve Size	Wt (gm)	% Total	% in Primary Sieves
Total			

CO2

Description	Unit	Initial	Final	Used	Cool down	Charged	Proposed
CO2	gal	8304		0	0	0	5282

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3.0 PERFORMANCE HIGHLIGHTS**3.1 Job Summary**

Start Time	11:48:11	
End Time	12:40:26	
Pump Time	36.85	min
Max Treating Pressure	2985	psig
Avg Treating Pressure	896	psig
Avg Clean Rate	3.3	bpm
Clean Volume	5102	gal
Max Slurry Rate	8.4	bpm
Avg Slurry Rate	3.9	bpm
Slurry Volume	6107	gal
Proppant Mass	216.12	100·lbm
Avg HHP	87	hp
BH Max Treating Pressure	3159	psig
BH Avg Treating Pressure	1178	psig
BH Max Rate	114.3	bpm
BH Avg Rate	12.5	bpm
BH Volume	24826	gal
BH Max Proppant Concentration	5.90	lb/gal
BH Avg Proppant Concentration	1.04	lb/gal

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**Nitrogen
Service Report**



SERVICE TICKET

9416938

Client Name Fidelity	Well Name 2461	Job Date 12-27-04
Client Representative Dennis Zander	Location NE SW S36 T6N R6E Cleanout/Fishing	Job Type

Well Data:	Description	Size (mm)	Weight (kg/m)	Grade	Max. Pres. (MPa)	True Measured Depth (TMD)		Capacity (m ³)	Packers and Workover Tools	
						Start (m)	End (m)		Type	TMD (m)
Tubing									Production Packer	
									Retrievable Packer	
Casing									Cement Retainer	
									Bridge Plug	
Perforations/OH									Selective Injection Packer	

Formation Data:	Name	Type	Well Type	Temp. (°C)	Pressure (MPa)	Height		Permeability (mD)	Porosity (%)
						Gross	Net		

Treatment Report:								Remarks
Event #	Time	Pressure (MPa)		Rate (m ³ /min)	Stage Volume (m ³)	Total Volume (m ³)	Injected in Formation (m ³)	
		Tubular	Annular					
								Arrive on Location - Time Requested:
								Safety Meeting
								Pressure Test
	11:20			500				Start N ₂
	11:30	1100		300				Reduce Rate
	11:32			0				Shut Down
	11:38	740		300		5958		START N ₂
	12:14			0		16240		N ₂ OFFLINE
	13:21	800		400				Start N ₂
	13:40			0		24175		Shut Down
	13:55			500		5		Start N ₂
	14:16			0		33587		Shut Down
	15:12			500				Start N ₂
	15:32	1450		800		43800		INCREASE RATE
	16:15	1700		400		76300		DECREASE RATE
	16:30					82217		Shut Down

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Treating Summary	Rate: (m ³ /min.)	Min:	Max:	Pressure: (MPa)	Min:	Max:	Total Product: (m ³)
Foam Summary	_____ m ³ of _____ @ _____ m ³ /m ³		_____ m ³ of _____ @ _____ m ³ /m ³				

Personnel and Equipment:							
Employee							MATERIAL
Unit #							TRANSFER
Arrive							NUMBERS
Depart							

Service Comments:

Stimulation and Cementing
Additional Data



SERVICE TICKET
9116938

Treatment Report: *PT*

Event #	Time	Pressure (MPa)		Rate (m ³ /min)	Stage Volume (m ³)	Total Volume (m ³)	Injected in Formation (m ³)	Remarks	
		Tubular	Annular						
	1635	800		500		82600		Start N ₂	
	1650			0		89000		Shut Down	
	1717	800		500				START N ₂	
	1731	1200		600		96300		INCREASE RATE	
	1745			700				INCREASE RATE	
	1757			300		112400		DECREASE RATE	
	1808			0		115900		N ₂ OFFLINE	
	1815			400				START N ₂	
	1830			0		121305		Shut Down	
								Total N ₂ Pumped	121,305
								Cool Down	17,700
								Total N ₂ Used	139,005

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MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

Sanjel

**Coiled Tubing
Service Report**

**Service Ticket
9116938**

Client Name Fidelity	Well Name 24 61	Job Date 27-Dec-04	Sanjel Supervisor(s)
Client Representative Dennis Zander	Well Location NE SW S 36 T 6N R 60E	Job Type Clean Out/Fishing	Brad Cook

Well Data										
Description	Size	Weight	Grade	Max Press	True Measured Depth		Deviation	Capacity	Packers and Workover Tools	
	(in)	(lbs/ft)		(psi)	Start	End			Type	TMD
					(ft)	(ft)				(deg)
Tubing	4.000		TK99		0.0	2000.0				
Casing										
Minimum ID	Depth (ft):								H2S (ppm):	0.0

Coil Tubing Data											
String No / Reel No	Total Length	Size	Wall thickness	Weight	Yield	Burst Press	Collapse Press	Body Yield	Fluids used	Remarks	Cycled Feet
	(ft)	(in)	(in)	(lbs/ft)	(PSI)	(psi)	(psi)	(lbs)			(ft)
11991 / 19300A	14000	1.2	0.116	1.62	80,000	10800.0	10000.0	37,000			4350.0

Formation Data									
Name	Type	Well Type	Temp	Pressure	Height (ft)		Permeability	Porosity	
			(deg F)	(psi)	Gross	Net	(mD)	(%)	

Units							
Arrival time:	28/07/04 06:30	Departure Time:	28/07/04 20:30	Time on location:		14 hours	
Unit No	Type	District	Comments	Unit No	Type	District	Comments
2372	pick up	41					
7715 / 3715	coil	41					
7913	crane	41					
2546	pick up	41					
7801 / 5801	n2 pump	41					

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JAN 24 2005

MONTANA BOARD OF OIL & GAS CONS. BILLINGS

**Nitrogen
Service Report**



SERVICE TICKET

9113243

Client Name Fidelity E&P	Well Name # 2461	Job Date 12/16/04
Client Representative	Location SEC 36 T6N R60E	Job Type CLEANOUT

Well Data: Description	Size (mm)	Weight (kg/m)	Grade	Max. Pres. (MPa)	True Measured Depth (TMD)		Capacity (m ³)	Packers and Workover Tools	
					Start (m)	End (m)		Type	TMD (m)
Tubing								Production Packer	
								Retrievable Packer	
Casing								Cement Retainer	
								Bridge Plug	
Perforations/OH								Selective Injection Packer	

Formation Data: Name	Type	Well Type	Temp. (°C)	Pressure (MPa)	Height		Permeability (mD)	Porosity (%)
					Gross	Net		

Treatment Report:							Remarks	
Event #	Time	Pressure (MPa)		Rate (m ³ /min)	Stage Volume (m ³)	Total Volume (m ³)		Injected in Formation (m ³)
		Tubular	Annular					
	800							Arrive on Location - Time Requested:
	840							Safety Meeting
	855	3000						Pressure Test
	904	400		400				START N2
	922	450		600				RAISE RATE
	930	600		600				pumping
	942							Shut down

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MONTANA BOARD OF OIL & GAS CONS. BILLINGS

Treating Summary	Rate: (m ³ /min.) Min: _____ Max: _____	Pressure: (MPa) Min: _____ Max: _____	Total Product: (m ³) _____
Foam Summary	_____ m ³ of _____ @ _____ m ³ /m ³	_____ m ³ of _____ @ _____ m ³ /m ³	

Personnel and Equipment:				MATERIAL TRANSFER NUMBERS
Employee	Unit #	Arrive	Depart	
			19,700 SCF Pumped	
			17,700 SCF Cook down	
			37,400 SCF TOTAL USED	

Service Comments:

3.0 PERFORMANCE HIGHLIGHTSMONTANA BOARD OF OIL
& GAS CONS. BILLINGS**3.1 Job Summary**

Start Time	08:03:00	
End Time	08:53:20	
Pump Time	36.84	min
Max Treating Pressure	2811	psi
Avg Treating Pressure	1338	psi
Avg Clean Rate	3.5	bpm
Clean Volume	5339	gal
Max Slurry Rate	8.0	bpm
Avg Slurry Rate	4.8	bpm
Slurry Volume	7365	gal
Max N2 Std Rate	6585	scfm
Avg N2 Std Rate	4003	scfm
N2 Std Volume	147465	scf
Proppant Mass	435.83	100*lb
Avg HHP	156	hp
BH Max Treating Pressure	3143	psi
BH Avg Treating Pressure	1661	psi
BH Max Rate	28.8	bpm
BH Avg Rate	12.1	bpm
BH Volume	18953	gal
BH Avg N2 Clean Quality	65.3	%
BH Max Proppant Concentration	5.72	lb/gal
BH Avg Proppant Concentration	2.08	lb/gal
BH Proppant in Formation	434	100*lb

3.0 PERFORMANCE HIGHLIGHTSMONTANA BOARD OF OIL
& GAS CONS. BILLINGS**3.1 Job Summary**

Start Time	08:03:00	
End Time	08:53:20	
Pump Time	36.84	min
Max Treating Pressure	2811	psi
Avg Treating Pressure	1338	psi
Avg Clean Rate	3.5	bpm
Clean Volume	5339	gal
Max Slurry Rate	8.0	bpm
Avg Slurry Rate	4.8	bpm
Slurry Volume	7365	gal
Max N2 Std Rate	6585	scfm
Avg N2 Std Rate	4003	scfm
N2 Std Volume	147465	scf
Proppant Mass	435.83	100*lb
Avg HHP	156	hp
BH Max Treating Pressure	3143	psi
BH Avg Treating Pressure	1661	psi
BH Max Rate	28.8	bpm
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BH Avg Proppant Concentration	2.08	lb/gal
BH Proppant in Formation	434	100*lb

3.0 PERFORMANCE HIGHLIGHTS

3.1 Job Summary

Start Time	11:53:46	
End Time	12:26:32	
Pump Time	28.14	min
Max Treating Pressure	1753	psi
Avg Treating Pressure	825	psi
Avg Clean Rate	4.1	bpm
Clean Volume	4820	gal
Max Slurry Rate	8.6	bpm
Avg Slurry Rate	5.8	bpm
Slurry Volume	6901	gal
Max N2 Std Rate	6208	scfm
Avg N2 Std Rate	3183	scfm
N2 Std Volume	89568	scf
Proppant Mass	447.74	100*lb
Avg HHP	118	hp
BH Max Treating Pressure	1975	psi
BH Avg Treating Pressure	1134	psi
BH Max Rate	33.7	bpm
BH Avg Rate	14.1	bpm
BH Volume	16707	gal
BH Avg N2 Clean Quality	59.6	%
BH Max Proppant Concentration	7.05	lb/gal
BH Avg Proppant Concentration	3.56	lb/gal
BH Proppant in Formation	437	100*lb

3.0 PERFORMANCE HIGHLIGHTS

3.1 Job Summary

Start Time	11:53:46	
End Time	12:26:32	
Pump Time	28.14	min
Max Treating Pressure	1753	psi
Avg Treating Pressure	825	psi
Avg Clean Rate	4.1	bpm
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BH Max Proppant Concentration	7.05	lb/gal
BH Avg Proppant Concentration	3.56	lb/gal
BH Proppant in Formation	437	100*lb

3.0 PERFORMANCE HIGHLIGHTS

MONTANA BOARD OF OIL
 & GAS CONS. BILLINGS

3.1 Job Summary

Start Time	10:03:28	
End Time	10:37:43	
Pump Time	27.26	min
Max Treating Pressure	1984	psi
Avg Treating Pressure	1793	psi
Avg Clean Rate	4.0	bpm
Clean Volume	4565	gal
Max Slurry Rate	8.2	bpm
Avg Slurry Rate	5.7	bpm
Slurry Volume	6571	gal
Max N2 Std Rate	4991	scfm
Avg N2 Std Rate	3342	scfm
N2 Std Volume	91109	scf
Proppant Mass	431.60	100*lb
Avg HHP	252	hp
BH Max Treating Pressure	1747	psi
BH Avg Treating Pressure	1212	psi
BH Max Rate	20.9	bpm
BH Avg Rate	12.0	bpm
BH Volume	15062	gal
BH Avg N2 Clean Quality	63.7	%
BH Max Proppant Concentration	7.29	lb/gal
BH Avg Proppant Concentration	3.31	lb/gal
BH Proppant in Formation	440	100*lb

APR 15 2005

HALLIBURTON

Fidelity E&P
State 2461 Stage 1
Fidelity 2461 Zone Eagle cMONTANA BOARD OF OIL
& GAS CONS. BILLINGS**3.0 PERFORMANCE HIGHLIGHTS****3.1 Job Summary**

Start Time	10:03:28	
End Time	10:37:43	
Pump Time	27.26	min
Max Treating Pressure	1984	psi
Avg Treating Pressure	1793	psi
Avg Clean Rate	4.0	bpm
Clean Volume	4565	gal
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Max N2 Std Rate	4991	scfm
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Proppant Mass	431.60	100*lb
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BH Max Treating Pressure	1747	psi
BH Avg Treating Pressure	1212	psi
BH Max Rate	20.9	bpm
BH Avg Rate	12.0	bpm
BH Volume	15062	gal
BH Avg N2 Clean Quality	63.7	%
BH Max Proppant Concentration	7.29	lb/gal
BH Avg Proppant Concentration	3.31	lb/gal
BH Proppant in Formation	440	100*lb

3.0 PERFORMANCE HIGHLIGHTS**3.1 Job Summary**

Start Time	08:06:43	
End Time	08:40:21	
Pump Time	27.41	min
Max Treating Pressure	1853	psi
Avg Treating Pressure	1619	psi
Avg Clean Rate	3.9	bpm
Clean Volume	4544	gal
Max Slurry Rate	8.4	bpm
Avg Slurry Rate	5.7	bpm
Slurry Volume	6555	gal
Max N2 Std Rate	3751	scfm
Avg N2 Std Rate	3032	scfm
N2 Std Volume	83117	scf
Proppant Mass	432.73	100*lb
Avg HHP	226	hp
BH Max Treating Pressure	1498	psi
BH Avg Treating Pressure	1081	psi
BH Max Rate	19.2	bpm
BH Avg Rate	11.6	bpm
BH Volume	15100	gal
BH Avg N2 Clean Quality	64.1	%
BH Max Proppant Concentration	7.44	lb/gal
BH Avg Proppant Concentration	3.29	lb/gal
BH Proppant in Formation	440	100*lb

APR 15 2005

3.0 PERFORMANCE HIGHLIGHTSMONTANA BOARD OF OIL
& GAS CONS. BILLINGS**3.1 Job Summary**

Start Time	08:06:43	
End Time	08:40:21	
Pump Time	27.41	min
Max Treating Pressure	1853	psi
Avg Treating Pressure	1619	psi
Avg Clean Rate	3.9	bpm
Clean Volume	4544	gal
Max Slurry Rate	8.4	bpm
Avg Slurry Rate	5.7	bpm
Slurry Volume	6555	gal
Max N2 Std Rate	3751	scfm
Avg N2 Std Rate	3032	scfm
N2 Std Volume	83117	scf
Proppant Mass	432.73	100*lb
Avg HHP	226	hp
BH Max Treating Pressure	1498	psi
BH Avg Treating Pressure	1081	psi
BH Max Rate	19.2	bpm
BH Avg Rate	11.6	bpm
BH Volume	15100	gal
BH Avg N2 Clean Quality	64.1	%
BH Max Proppant Concentration	7.44	lb/gal
BH Avg Proppant Concentration	3.29	lb/gal
BH Proppant in Formation	440	100*lb

Sanjel (USA) Inc.
 500, 622 - 5th Avenue SW
 Calgary, Alberta, T2P 0M6
 Telephone: (403) 269-1420



SERVICE TICKET
9113851

This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name Fidelity ETP			Well Name #2461			Job Date 4-11-05			
Address P.O. Box 131			Location SEC36-T6N-R60E			Service Point Williston			
City Glendive			Client Representative Bill Tooznah			Pricing Area /	State N.D.		
Province/State MT	Postal/Zip Code 59330	Job Type Pull plug	State MT	County Fallon	AFE/PO #				
District 41	Service, Equipment & Material Type		17	Code	Quantity	Unit Price	Amount		
41	CTM Field				2	350/Hr	700	∞ ✓	
	Flowback tank				1	330/Day	330	∞ ✓	
FIELD ESTIMATE								\$1030	∞

Well Data:

Multipurpose Coiled Tubing Service Report	Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
	Size (in)	Pressure (psi)	Size (in)	Pressure (psi)								
	4 1/2						1300'				2	

Tool and Treatment Summary:

RIG UP CTM Run in hole to 1300' cleaned off & pulled Packer Rd travel to Baker

Personnel and Equipment:

Employees	Dennis Volz	Units	2544
	Dean Ingebritson		7707

Service Comments:

Arrival Time: 1700	Departure Time: 1900
---------------------------	-----------------------------

RECEIVED
APR 25 2005

Tim Ree	APB		FIELD ESTIMATE		MONTANA BOARD OF OIL & GAS CONS. BILLINGS
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen	
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing	<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other Anty	
This space is reserved for the Client Coding Stamp.		Field 09	Sales 1	Sales 2 Jim	
Comments					This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.
					[Signature]

APR 18 2005

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 Calgary, Alberta, T2P 0M6
 Telephone: (403) 269-1420



SERVICE TICKET

9113918

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Client Name Fidelity E+P			Well Name # 2461			Job Date 4-10-05		
Address P.O. Box 131			Location Sec 36 - T6N - R60E			Service Point Williston		
			Client Representative Bill Tooznah			Pricing Area 1	State N.D.	
City Glendive	Province/State MT	Postal/Zip Code 59330	Job Type Pull Plug	State MT	County Fallon	AFE/PO #		
District 41	Service, Equipment & Material Type		17	Code	Quantity	Unit Price	Amount	
	CTU Field				2 1/2	350/Hr	875	00
	Hydraulic Disconnect		2210		1	175/DAY	175	00
							FIELD ESTIMATE 1050 00	

Well Data:

Multipurpose Coiled Tubing Service Report

Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
Size (in)	Pressure (psi)	Size (in)	Pressure (psi)								
4 1/2							1360'	4		2 1/2	

Tool and Treatment Summary:

RIG up CTU Run in hole to 1360' cleaned off & made 2 trips to Pull Packer R/d & move

Personnel and Equipment:

Employees Dennis Volz	Units 2544
Dean Ingebritson	7707

Service Comments:

Arrival Time: **0730** Departure Time: **1000**

RECEIVED

Tim Rep	FIELD ESTIMATE		APR 25 2005	
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.		MONTANA BOARD OF OIL & GAS CONS BILLINGS
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen		
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing		
<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other			
This space is reserved for the Client Coding Stamp.		Field 69	Sales 1 6m	
Comments		This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.		
		X [Signature]		

APR 18 2005

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 500, 622 - 5th Avenue SW
 Calgary, Alberta, T2P 0M6
 Telephone: (403) 269-1420



SERVICE TICKET
 9114437

This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name <i>Fidelity E&P</i>			Well Name <i>Well 2461</i>			Job Date <i>5-10-05</i>		
Address <i>Po Box 131</i>			Location <i>Sec-36-T6N-R60E</i>			Service Point <i>Williston</i>		
			Client Representative <i>Bill Toozrak</i>			Pricing Area <i>1</i>		State <i>ND</i>
City <i>Glendive</i>	Province/State <i>MT</i>	Postal/Zip Code <i>59330</i>	Job Type <i>C/O/land</i>		State <i>MT</i>	County <i>Fallon</i>		AFE/PO #
District	Service, Equipment & Material Type		17	Code	Quantity	Unit Price	Amount	
<i>41</i>	<i>CTU Field</i>			<i>2000</i>	<i>3.5</i>	<i>350/Hr</i>	<i>1225 00</i>	
	<i>Check Valves</i>			<i>2204</i>	<i>1</i>	<i>65/each</i>	<i>65 00</i>	
	<i>Tubing Joiner</i>			<i>2192</i>	<i>1</i>	<i>30/each</i>	<i>30 00</i>	
	<i>Pump off Plug</i>			<i>6037</i>	<i>1</i>	<i>25/each</i>	<i>25 00</i>	
	<i>Subsistence</i>			<i>1402</i>	<i>1</i>	<i>250/each</i>	<i>250 05</i>	
RECEIVED								
MAY 19 2005								
MONTANA BOARD OF OIL & GAS CONS BILLING FIELD ESTIMATE								
							<i>1595 00</i>	

Well Data:

Multipurpose Coiled Tubing Service Report

Casing		Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
Size (in)	Pressure (psi)	Size (in)	Pressure (psi)								
<i>4.5</i>		<i>1 3/4</i>					<i>1710</i>	<i>5</i>		<i>3.5</i>	

Tool and Treatment Summary: *CTU Travel To Location, Run Make C/O Run To 1710' PBTD, work Pools SOAP POOL, Load 1.75 x 1.15 Poly Run & Land at 1449' pump off Plug R/d CTU.*

Personnel and Equipment:

Employees <i>David Volz</i>	Units <i>2544</i>
<i>Dean Ingebertson</i>	<i>7707</i>

Service Comments:

Arrival Time: *0630* Departure Time: *1000*

<i>Tim Lee</i>	APB		FIELD ESTIMATE	
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.		
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen		
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing		
<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other <i>8</i>			
Field	Sales 1	Sales 2	<i>GM</i>	
This space is reserved for the Client Coding Stamp.		This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.		
Comments		<i>Bill Toozrak</i>		

MAY 13 2005

Sanjel (USA) Inc.
 500, 622 - 5th Avenue SW
 Calgary, Alberta, T2P 0M6
 Telephone: (403) 269-1420



SERVICE TICKET
 9113905

This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name Fidelity ETP			Well Name # 2461			Job Date 4-7-05			
Address P.O. Box 131			Location Sec 36 - T6N - R60E			Service Point Williston			
			Client Representative Bill Tooznah			Pricing Area 1	State MT		
City Glendive	Province/State MT	Postal/Zip Code 59330	Job Type Pull Plug	State MT	County Fallon	AFE/PO #			
District 41	Service, Equipment & Material Type			17	Code	Quantity	Unit Price	Amount	
	CTU Field					2000	2 1/2	350/Hr	875 00
	Hydraulic Disconnect					2010 2208	1	175/Per Day	175 00
FIELD ESTIMATE								#1050 00	

Well Data:

Multipurpose Coiled Tubing Service Report

Casing	Tubing		Fluid Pumped (bbl)	Fluid Returns (bbl)	Sand Returns (bbl)	Coil Cycled (ft)	Soap (gal)	Unit Travel Hours	Unit Location Hours	Crew Travel Hours
	Size (in)	Pressure (psi)								
	4 1/2					1450			2 1/2	

Tool and Treatment Summary:

**RIG UP CTU Run in hole to 1450' cleaned off & Pulled
 Packer Rld & Move**

Personnel and Equipment:

Employees Dennis Volz	Units 2544
Dean Ingebritson	7707

Service Comments:

Arrival Time: **1200** Departure Time: **1430**

RECEIVED

Tim Ree	APB		FIELD ESTIMATE	
	<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.	APR 22 2005	
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen	MONTANA BOARD OF OIL & GAS CONS. BILLINGS	
	<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing		
<input checked="" type="checkbox"/> MPCTU	<input type="checkbox"/> Other			
Field us	Sales 1	Sales 2 6m		
This space is reserved for the Client Coding Stamp.		This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document. 		

APR 15 2005

025-22294

DATE 4-20-04	SALES / STN NO. 3321 / 20047
SERVICE ORDER NUMBER 81509	
PAGE 01	OF 01
SERVICES ORDERED: PND/CBL/GR	
03	

COMPUTALOG

Wireline Services

COMPUTALOG USA, INC.
HOME OFFICE: 500 WINSCOTT RD.
FT. WORTH, TEXAS 76126
PHONE 817-249-7200 FAX 817-249-7275

ENGINEER Charles Green 51491
CREW Richard Jones 118510
CREW
CREW
SALESMAN Martin O'Neil
PRICE SCHEDULE U.S. Land

THIS AGREEMENT CONTAINS INDEMNITY AND HOLD HARMLESS PROVISIONS
THE UNDERSIGNED, HEREINAFTER REFERRED TO AS "CUSTOMER", AGREES TO PAY TO COMPUTALOG WIRELINE SERVICES ("COMPUTALOG") FOR THE SERVICE(S) SPECIFIED BELOW (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, IN THE CURRENCY OF THE UNITED STATES OF AMERICA, AT THE OFFICES OF COMPUTALOG AT 500 WINSCOTT RD., FT. WORTH, TEXAS 76126, IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF COMPUTALOG'S CURRENT PRICE SCHEDULE. IN CONSIDERATION OF THE PRICES SET OUT IN COMPUTALOG'S CURRENT PRICE SCHEDULE, CUSTOMER ELECTS TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT ON THE REVERSE SIDE HEREOF, INCLUDING THE ASSUMPTION BY CUSTOMER OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE INDEMNITY, HOLD HARMLESS AND EXCULPATORY CLAUSES, RATHER THAN ENTER INTO A SEPARATE CONTRACT AND FURNISH COMPUTALOG WITH INSURANCE COVERAGE AGAINST THE LIABILITIES ASSUMED BY CUSTOMER. IF THIS DOCUMENT IS EXECUTED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL, THE CUSTOMER, TO EXECUTE THE SAME. IN THE ABSENCE OF SUCH AUTHORITY, THE PARTY EXECUTING THIS DOCUMENT AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER. ALL AMOUNTS ARE SUBJECT TO FINAL ACCOUNTS RECEIVABLE COMPUTER SYSTEM VERIFICATION.

CUSTOMER AUTHORIZATION

COMPANY <u>Fidelity E & P</u>	CUSTOMER # <u>20277</u>
BILL TO (IF OTHER THAN ABOVE)	
ADDRESS <u>PO Box 1010</u>	
CITY <u>Glenview</u>	STATE <u>MT</u> ZIP CODE <u>59330</u>
P.O. #	CONTRACT #

WELL NAME <u>2461 sec 36 tw 6N Rge 60E</u>	FIELD <u>Coral Creek</u>
COUNTY/PARISH <u>Fallon</u>	STATE <u>Montana</u>
RIG NAME <u>Must</u>	PRICE ZONE <u>U.S. Land</u>
LOG MEASURED FROM <u>Kelly Bushings</u> <u>6'</u> FEET ABOVE PERMANENT DATUM	

UNIT NUMBER <u>4841</u>	STATION NAME/NO. <u>Billings/3321</u>	ACTUAL ROUND TRIP DISTANCE FROM STATION	MILES	DISTANCE CHARGED MILES FROM
-------------------------	---------------------------------------	---	-------	-----------------------------

RUN NO.	DATE	TIME	TIME ELAPSED	LOST TIME / GROUP	SERVICE	CODE	DESCRIPTION	QTY
	4/20					1000.10	Service Charge	1709
		7:30				1006.13	Must	1
						1025.21	PND Bulk Inelastic/Parasitic (D)	m/h
						1025.22	(Operate)	1509
		8:30	1			1025.23	Flat Charge	1
		8:30				1302.11	PND Parasitic Computations (D)	1
		9:00	1/2			1302.12	(Operate)	1509
1		9:00			PND	1040.11	CBL w/VOL	Depth
		11:00	2			1040.12	Operation	1709
2		11:00			CBL	1038.11	Sim GammaRay	Depth
		12:00	1			1038.12	Operation	1709
3							Book Price	
						1999.9	Discount	
4							Subtotal	
						1003.02	Mileage	250
5						1003.01	H.S.E	1
							Est Field Price	
6								
7								
8								
9								
		12:00						
		13:00	1					
		13:00						
		14:00	1					

COPY



TOTAL FIELD HRS./CREW: <u>6 1/2</u>	TOTAL STANDBY HRS:	WITNESSED BY (PRINT)
TOTAL FIELD HRS./EQUIP. <u>6 1/2</u>	TOTAL LOST TIME	DISTRICT MANAGER (INITIALS) <u>RRB</u> ACCT. (INITIALS)
TOTAL OPR. HRS. <u>4 1/2</u>	TOTAL TRAVEL TIME <u>2</u>	FLUID LEVEL <u>Surf</u> DEVIATION <u>N/A</u> SURF PRESS <u>0</u> BHT <u>90</u> NO. TRIPS <u>2</u>
PRINTS	RECIPIENTS INITIALS	GUN SIZE AND TYPE
FIELD PRINTS <u>10</u>	<u>10</u>	NO. OF GUNS
TOTAL TIME	OPER. TIME	INTER. PERFORATED
EQUIP.	ALLOW. TIME	SHOTS PER FT.
CREW	CHG. TIME	SHOTS FIRED

THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER HAVE BEEN PERFORMED OR RECEIVED
Signature of Customer of Authorized Representative: Tim Rice by CE
Signature of Computing Engineer: [Signature]
NOTICE: Refer to Terms and Conditions on reverse side. 025-22294

Date 05-April-05 (406)652-4400



P.O. Box 80887
Billings, Montana 59108

INVOICE # 4601 LEASE/LOCATION Fidelity # 2461

STATE MT COUNTY Fallon LEGAL 36-6N-60E

ELEVATION 3534 KB ELEVATION 3040 DRILLER TD 1788 FIELD Corral Creek Cedar Creek

COMPETITION PERSONNEL DeVries, Peterson, Bostic UNIT # 1123

COMPANY Fidelity GTP BY Mark Shumway

ADDRESS _____
Competition Wireline Services is requested to perform the following services according to the terms printed on the reverse of this order.

ITEM	AMOUNT	INFORMATION			
		Casing	Lb/Ft	From	To
<u>4501</u> SERVICE CHARGE: <u>Truck</u>					
<u>4503</u> SERVICE CHARGE: <u>Mast</u>					
Mileage Logging unit @ _____ per mile					
Pickup @ _____ per mile					
Mast/crane @ _____ per mile					

Service	<u>4600</u>	<u>Repeats # 510</u>
Depth		<u>1450' @ min</u>
Oper.		<u>1 Run</u>
Service		
Depth		
Oper.		
Service		
Depth		
Oper.		
Service		
Depth		
Oper.		
Service		
Depth		
Oper.		

Fluid Dry Level (surf) _____
 Competition measurements are from (check One):
 KB 6 GL _____ Prev. Logs
 CWS TD _____ Driller TD _____
 Plug model _____ Size _____ Depth _____
 Packer _____ Size _____ Depth _____

Service	Depth	Oper.	PERFORATIONS		
			Intervals	SPF	Total #

TOTAL PERFORATIONS: _____

Service _____
 Depth _____
 Oper. _____
 Service _____
 Depth _____
 Oper. _____

Remarks: _____

EQUIPMENT, RENTALS, PERSONNEL

<u>4592</u>	<u>Pressure Control</u>
	<u>Book Price</u>
	<u>Discount</u>

MATERIALS

<u>4518</u>	<u>HSE</u>
<u>4600</u>	<u>Power Charge</u>
<u>4504</u>	<u>Mileage</u>
	<u>Gst. Field Total</u>

Sub total
 Other
 TOTAL CHARGES
 Sales Tax
 TOTAL CHARGES

RECEIVED
 APR 11 2005
 MONTANA BOARD OF OIL & GAS CONS. BILLINGS

Witnessed by: Mark Shumway
 Competition WS Kenton DeVries
 (Please Print)

Date 4-10-05 (406)652-4400



P.O. Box 80887
Billings, Montana 59108

INVOICE # 4818 LEASE/LOCATION Fidelity 2461
 STATE Montana COUNTY Fallon LEGAL Sec 36-T6N-R60E
 ELEVATION _____ KB ELEVATION _____ DRILLER TD _____ FIELD Cedar Creek
 COMPETITION PERSONNEL Mel Fugle UNIT # 1114
 COMPANY Fidelity E & P BY Bill Tousignant

ADDRESS _____
 Competition Wireline Services is requested to perform the following services according to the terms printed on the reverse of this order.

ITEM	AMOUNT	INFORMATION			
		Casing	Lb/Ft	From	To
SERVICE CHARGE:					
SERVICE CHARGE:					
Mileage Logging unit _____ @ _____ per mile					
Pickup _____ @ _____ per mile					
Mast/crane _____ @ _____ per mile					

Service		Fluid _____ Level (surf) _____
Depth		Competition measurements are from (check One):
Oper.		KB _____ GL _____ Prev. Logs _____
Service		CWS TD _____ Driller TD _____
Depth		Plug model _____ Size _____ Depth _____
Oper.		Packer _____ Size _____ Depth _____
Service		PERFORATIONS
Depth		Intervals _____ SPF _____ Total # _____
Oper.		
Service		
Depth		
Oper.		
Service		
Depth		
Oper.		
Service		
Depth		
Oper.		
Service		
Depth		
Oper.		
Service		
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Depth		
Oper.		
Service		
Depth		
Oper.		
Service		
Depth		
Oper.		
Service		
Depth		
Oper.		

TOTAL PERFORATIONS: _____
 Remarks: _____

RECEIVED
 APR 14 2005
 MONTANA BOARD OF OIL
 & GAS CONS. BILLINGS

EQUIPMENT, RENTALS, PERSONNEL

4604 Repeta Packer (402)
 4604 Tool man
 4604 Rebuild kit
 subtotal
 Discount <

MATERIALS

4504 Mileage 30
 4518 Health-Salty @ End

Sub total
 Other
 TOTAL CHARGES
 Sales Tax
 TOTAL CHARGES

Witnessed by: Bill Tousignant
 Competition WS Mel Fugle
 (Please Print)

Date 4-11-05 (406)652-4400



P.O. Box 80887
Billings, Montana 59108

INVOICE # 4822 LEASE/LOCATION Fidelity 2461

STATE Montana COUNTY Fallon LEGAL 36-6-60

ELEVATION _____ KB ELEVATION _____ DRILLER TD _____ FIELD Cedar Creek

COMPETITION PERSONNEL Mel Fugle UNIT # 1114

COMPANY Fidelity Eq P BY Bill Tausignant

ADDRESS _____
Competition Wireline Services is requested to perform the following services according to the terms printed on the reverse of this order.

ITEM	AMOUNT	INFORMATION			
		Casing	Lb/Ft	From	To
SERVICE CHARGE:					
SERVICE CHARGE:					
Mileage Logging unit @ _____ per mile					
Pickup @ _____ per mile					
Mast/crane @ _____ per mile					
Service _____		Fluid _____ Level (surf) _____			
Depth _____		Competition measurements are from (check One):			
Oper. _____		KB _____ GL _____ Prev. Logs _____			
Service _____		CWS TD _____ Driller TD _____			
Depth _____		Plug model _____ Size _____ Depth _____			
Oper. _____		Packer _____ Size _____ Depth _____			
Service _____		PERFORATIONS			
Depth _____		Intervals	SPF	Total #	
Oper. _____					
Service _____					
Depth _____					
Oper. _____					
Service _____					
Depth _____					
Oper. _____					
Service _____		TOTAL PERFORATIONS: _____			
Depth _____		Remarks: _____			
Oper. _____					
Service _____					
Depth _____					
Oper. _____					

EQUIPMENT, RENTALS, PERSONNEL

4604	Repeta Packer (510)
4604	Tool man
4604	Rebuild Kit
	Subtotal
	Discount

MATERIALS

4504	Milage 300
4518	Health-Safety & Envi

Sub total
Other
TOTAL CHARGES
Sales Tax
TOTAL CHARGES

Witnessed by: Bill Tausignant
Competition WS Mel Fugle
(Please Print)

RECEIVED
APR 28 2005

MONTANA BOARD OF OIL & GAS CONS BILLINGS

**Primary Cementing
Service Report**



RECEIVED

MAY 26 2005

SERVICE TICKET

MONTANA BOARD OF OIL
& GAS CONS. BILLING #9110951

Client Name Fidelity Explor. & Prod. Co.	Well Name # 2461	Job Date April 14, 2004
Client Representative Jeff Merkel	Well Location NE/SW Sec 36 T6N-R60E	Job Type Production Casing

Well and Cement Plug Data									
Description	Size (in)	Weight (lb/ft)	Grade	Max Pres. (psi)	True Measured Depth		Capacity (bbl)	Casing Attachments and Tools	
					Start (ft)	End (ft)		Type	TMD (ft)
Open Hole	6.3				1,244.4	1,788.0		Float Shoe	1,748.7
Casing	4.5	10.50			0.0	1,748.7		LD Baffle	1,719.8
Intermediate Casing	7.0	17.00			0.0	1,244.4			
Landing JT	4.5	10.50			0.0	11.9			
Shoe JT	4.5	10.50			1,719.8	1,748.7			
								1 x 4.50 in Bottom Plug	Cementing Plugs

Fluid and Cement Data									
Drilling Fluid: Type:		Density: (lb/gal)		YP:	PV:	Temp: (°F) Water:		Bulk:	Slurry:
#	Sacks	Volume (bbl)	Density (lb/gal)	Description	Additives				
1	2,205.0	4.5	15.8	OWG	+ 0.25% CFL-3 + 2.00% CaCl ₂ + 1/4 lb/sk Celloflake + 1.15% Yield + 5.0gal H ₂ O/sk				
2		20.0	8.4	Mud Flush	+ 0.70% WS-30				

Treatment Report Data									
Event #	Time	Pressure (psi)		Rate (bbl/min)	Stage Vol.(bbl)	Total Vol.(bbl)	Remarks		
		Tubular	Annular						
1	Apr 14, 04 17:00						Arrive on location		
2	Apr 14, 04 18:30						Safety meeting		
3	Apr 14, 04 19:02	150.00		4.00	20.00	20.00	Mud flush + additives @ 8.35lb/gal		
4	Apr 14, 04 19:10	150.00		5.00	20.00	40.00	Fresh H ₂ O		
5	Apr 14, 04 19:13	2,000.00					Pressure test surface treating lines		
6	Apr 14, 04 19:18	250.00		3.50	45.00	85.00	Mix & pump OWG + additives @ 15.8lb/gal		
7	Apr 14, 04 19:31						Drop top plug / Wash lines to pit		
8	Apr 14, 04 19:32	900.00		3.75	27.50	112.50	Displace plug / H ₂ O		
9	Apr 14, 04 19:39	1,400.00					Bump plug @ 500.0 over		
Fluid Returns	Type: CEMENT	Volume: (bbl) 4.0		SAM Card #: 4427C	Start: 34600	Finish: 33690			

Date 10-April-05 (406)652-4400



P.O. Box 80887
Billings, Montana 59108

INVOICE # 4617 LEASE/LOCATION # 2461

STATE MT COUNTY Fallon LEGAL 36-6N-606

ELEVATION 3034 KB ELEVATION 3040 DRILLER TD 1788 FIELD Cedar Creek

COMPETITION PERSONNEL DeVries, Peterson, Bostic UNIT # 1123

COMPANY Fidelity Grp BY Mark Shumway

ADDRESS _____
Competition Wireline Services is requested to perform the following services according to the terms printed on the reverse of this order.

ITEM		AMOUNT	INFORMATION			
<u>4501</u>	SERVICE CHARGE: <u>Track</u>		Casing	Lb/Ft	From	To
<u>4503</u>	SERVICE CHARGE: <u>Mast</u>		<u>7</u>	<u>17</u>	<u>0</u>	
	Mileage Logging unit @ _____ per mile		<u>4.5</u>	<u>10.5</u>	<u>0</u>	<u>TD</u>
	Pickup @ _____ per mile					
	Mast/crane @ _____ per mile					

Service 4652 Perf. Stick
 Depth _____ 1280' @ min
 Oper. _____ 40 Sticks

Service 4600 Repeats
 Depth _____ 1300' @ min
 Oper. _____ 1 Run

Fluid Dry Level (surf) _____
 Competition measurements are from (check One):
 KB 6 GL _____ Prev. Logs
 CWS TD _____ Driller TD _____
 Plug model _____ Size _____ Depth _____
 Packer _____ Size _____ Depth _____

		PERFORATIONS			
Service	Depth	Oper.	Intervals	SPF	Total #
			<u>1270-1280</u>	<u>4</u>	<u>40</u>

TOTAL PERFORATIONS: 3 1/2" 1061cm -300
Titan HSE

Service _____
 Depth _____
 Oper. _____
 Service _____
 Depth _____
 Oper. _____
 Service _____
 Depth _____
 Oper. _____

EQUIPMENT, RENTALS, PERSONNEL	
<u>4592</u>	<u>Pressure Control</u>
	<u>Basic Price</u>
	<u>Discount</u>

MATERIALS	
<u>4518</u>	<u>HSE</u>
<u>4600</u>	<u>Power Charge</u>
<u>4504</u>	<u>Mileage</u>
	<u>Est. Field Total</u>

Sub total
 Other
 TOTAL CHARGES
 Sales Tax
 TOTAL CHARGES

RECEIVED
 APR 14 2005
 MONTANA PUBLIC
 & GAS CONS. BILLINGS

Witnessed by: Mark Shumway
 Competition WS Kenton DeVries
 (Please Print)

DATE	3-Sep-04	SALES / STN NO.	
SERVICE ORDER NUMBER	86677		
PAGE	1	OF	1
SERVICES ORDERED:	Mast, Perf		
	01	Snub	

COMPUTALOG

Wireline Services

COMPUTALOG USA, INC.
 HOME OFFICE: 500 WINSOTT RD.
 FT. WORTH, TEXAS 76126
 PHONE 817-249-7200 FAX 817-249-7275

ENGINEER	DeVries 28307
CREW	LeBlanc 28534
CREW	Duseigne 28565
CREW	
SALESMAN	Broadway 28202
PRICE SCHEDULE	

THIS AGREEMENT CONTAINS INDEMNITY AND HOLD HARMLESS PROVISIONS

THE UNDERSIGNED, HEREINAFTER REFERRED TO AS "CUSTOMER", AGREES TO PAY TO COMPUTALOG WIRELINE SERVICES ("COMPUTALOG") FOR THE SERVICE(S) SPECIFIED BELOW (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, IN THE CURRENCY OF THE UNITED STATES OF AMERICA, AT THE OFFICES OF COMPUTALOG AT 500 WINSOTT RD., FT. WORTH, TEXAS 76126, IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF COMPUTALOG'S CURRENT PRICE SCHEDULE. IN CONSIDERATION OF THE PRICES SET OUT IN COMPUTALOG'S CURRENT PRICE SCHEDULE, CUSTOMER ELECTS TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT ON THE REVERSE SIDE HEREOF, INCLUDING THE ASSUMPTION BY CUSTOMER OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE INDEMNITY, HOLD HARMLESS AND EXCULPATORY CLAUSES, RATHER THAN ENTER INTO A SEPARATE CONTRACT AND FURNISH COMPUTALOG WITH INSURANCE COVERAGE AGAINST THE LIABILITIES HEREIN ASSUMED BY CUSTOMER. IF THIS DOCUMENT IS EXECUTED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL, THE CUSTOMER, TO EXECUTE THE SAME. IN THE ABSENCE OF SUCH AUTHORITY, THE PARTY EXECUTING THIS DOCUMENT AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER. ALL AMOUNTS ARE SUBJECT TO FINAL ACCOUNTS RECEIVABLE COMPUTER SYSTEM VERIFICATION.

CUSTOMER AUTHORIZATION

COMPANY Fidelity Gas CUSTOMER # 6706/5798
 BILL TO (IF OTHER THAN ABOVE) _____
 ADDRESS P.O. Box 1010
 CITY Glendive STATE MT ZIP CODE 59330
 P.O. # _____ AFE # _____ CONTRACT # _____

WELL NAME	<u>Fidelity 2461</u>	FIELD	<u>Corral Creek</u>
COUNTY/PARISH	<u>Fallon</u>	STATE	<u>MT</u>
RIG NAME	<u>Mast 5097</u>	PRICE ZONE	<u>Land</u>

LOG MEASURED FROM KB 6.0 FEET ABOVE PERMANENT DATUM

UNIT NUMBER	<u>4699</u>	STATION NAME/NO.	<u>4304-B:Wings MT</u>	ACTUAL ROUND TRIP DISTANCE FROM STATION	MILES	DISTANCE CHARGED MILES FROM
-------------	-------------	------------------	------------------------	---	-------	-----------------------------

RUN NO.	DATE	TIME	TIME ELAPSED	LOST TIME /GROUP	SERVICE	CODE	DESCRIPTION	QTY	BOOK UNIT	FIELD AMOUNT
	9-3					703955	Service Charge	1		
						703292	Mast	1		
						703514	Snub - Depth	1670		
						703675	Perf - Depth	1570		
		1015				703676	Perf-shots 3 1/2 106cm	40		
		1011								
		1045	0.5							
1		1045	0.75		Snub					
		1170					Bank Pass			
2		1130	0.25		Perf					
		1145					Discont	37		
3										
4										
						703269	HSC	1		
5						703265	Mileage	30		
6										
							Est. Field Total			
7										
8										
							50 422 1179			
							Route 20031993			
						PGN1	HRS			
						PGN2	HRS			
		1145								
		1215	0.5							
		1215								
		1615	4							



TYPE OF WELL NEW WORKOVER PRODUCTION

STATE TAX _____ COUNTY / PARISH TAX _____ TOT _____

SUB TOTAL _____

TOTAL ESTIMATED CHARGE _____

ADDITIONAL CHARGES MAY APPLY _____

TOTAL FIELD HRS./CREW	6	TOTAL STANDBY HRS.	0	WITNESSED BY (PRINT)	Mark Shumway
TOTAL FIELD HRS./EQUIP.	6	TOTAL LOST TIME	0	DISTRICT MANAGER (INITIALS)	KB by CE
TOTAL OPR. HRS.	2	TOTAL TRAVEL TIME	4	ACCT. (INITIALS)	
PRINTS		RECIPIENTS INITIALS		FLUID LEVEL	Dry
FIELD PRINTS		RECEIVED AT WELL		DEVIATION	MA
				SURF PRESS	0
				BHT	90
				NO. TRIPS	7
				GUN SIZE AND TYPE	3 1/2 Snick
				NO. OF GUNS	1
				TOTAL SHOTS FIRED	40
				RUN NO.	10
				LENGTH	1560-1570
				INTER. PERFORATED	4
				SHOTS PER FT.	40

THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER HAVE BEEN PERFORMED OR RECEIVED

Signature of Customer or Authorized Representative: Mark Shumway Signature of Computalog Engineer: [Signature]

NOTICE: Refer to Terms and Conditions on reverse side.

	X		

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

MONTANA BOARD OF OIL
& GAS CONS. BILLINGS

COMPLETION REPORT

Company Fidelity Exploration & Production Company Lease State Well No. 2461

Address P.O. Box 1010, Glendive, MT 59330-1010 Field (or Area) Cedar Creek

The well is located 2401' ft. from S line and 2510' ft. from W line of Sec. 36
N or S E or W

Sec. 36; T. 6N R. 60E County Fallon; Elevation 3036.7 GL
(D.F., R.B., or G.L.)

Commenced drilling 4/6/2004; Completed 12/17/2004 (Last Perf)

Write the API# or the well name of another well on this lease if one exists N/A

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Gas Well
(oil well, gas well, dry hole, cbm, injection)

Signed Judy Schmitt Judy Schmitt

API # 25-025-22294

Title Operations Technician

Bottomhole Location (s):

Date May 19, 2005

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W; state formation if known)

From 1177' to 1586' Eagle (G) From _____ to _____
From _____ to _____ From _____ to _____
From _____ to _____ From _____ to _____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sack of cement	Cut and Pulled from
7"	17#	H - 40	8 Rd	179'	0	169'	90	--
4.5"	10.5#	J - 55	8 Rd	1759'	0	1749'	220	--

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations
---	---	---	--	---	Open

COMPLETION RECORD

Rotary tools were used from 0' to 1788'
Cable tools were used from --- to ---
Total depth 1788 ft.; Plugged back to 1730 T.D.; Open hole from --- to ---

PERFORATIONS			ACIDIZED, SHOT SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amounts of Material Used	Pressure
From	To		From	To		
1560'	1570'	4	1560'	1570'	18600# 12/20 Sand, Oil Frac	1178
1370'	1380'	4	1370'	1380'	0#, 12/20 Sand, Oil Frac	0
1390'	1410'	4	1390'	1410'	0#, 12/20 Sand, Oil Frac	0
1334'	1344'	4	1334'	1344'	0#, 12/20 Sand, Oil Frac	0
Oil Frac was unsuccessful			See	Sundry	for Conventional Frac Info	

(If P & A show plugs above)

INITIAL PRODUCTION

Well is producing from Eagle (pool) formation.
I.P. --- barrels of oil per --- hours ---
(pumping or flowing)
NA Mcf of gas per --- hours.
--- barrels of water per --- hours, or --- % W.C.

Initial 10-day average production --- (MCF) (bbl./day) (if taken)

Pressures (if measured): Tubing --- psi flowing; --- psi shut-in

Casing --- psi flowing; **SIP** --- psi shut-in

Gravity --- ° API (corrected to 60° F.)

Formation Volume Factor --- Porosity --- % Average Connate Water --- %

Type of Trap ---

Producing mechanism ---

DRILL STEM TESTS

D.S.T. No	From	To	Tool Open (Min.)	Shut-in	F.P.	S.I.P.	Recovery	Cushion

CORES

No.	Interval	Recovered
--	--	--

LOG RUNS

Type	From	To
PND	1704'	200'
CBL/GR	1704'	0'

**FORMATION RECORD
(ELECTRIC LOGS TOPS)**

From	To	FORMATION	Top of Formation
1177'	1586'	Eagle	1177'

Use additional sheets where needed to complete description)



DEPARTMENT OF NATURAL
RESOURCES AND CONSERVATION
OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693

RECEIPT

Well Cuttings & Core Samples

COMPANY Fidelity
WELL NAME State 2461
LOCATION 36-6N-60E

SAMPLE INTERVAL
DITCH CORE

		<u>1264</u>	<u>1597</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

RECEIVED FROM Terratek
BY FedEx
DATE 1/6/06